

West Virginia Department of Environmental Protection  
Division of Air Quality

*Earl Ray Tomblin*  
Governor

*Randy C. Huffman*  
Cabinet Secretary

# Permit to Operate



Pursuant to  
**Title V**  
of the Clean Air Act

*Issued to:*  
**Guardian Fiberglass, Inc.**  
Inwood Plant  
R30-00300012-2013

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*John A. Benedict*  
Director

*Issued: September 20, 2013 • Effective: October 4, 2013*  
*Expiration: September 20, 2018 • Renewal Application Due: March 20, 2018*

Permit Number: **R30-00300012-2013**

Permittee: **Knauf Insulation, Inc.**

Facility Name: **Inwood Plant**

Mailing Address: **4812 Tabler Station Road, Inwood, West Virginia 25428**

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*This permit is issued in accordance with the West Virginia Air Pollution Control Act (West Virginia Code §§ 22-5-1 et seq.) and 45CSR30 — Requirements for Operating Permits. The permittee identified at the above-referenced facility is authorized to operate the stationary sources of air pollutants identified herein in accordance with all terms and conditions of this permit.*

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Facility Location:	Inwood, Berkeley County, West Virginia
Mailing Address:	4812 Tabler Station Road, Inwood, WV 25428
Telephone Number:	(304) 267-6085
Type of Business Entity:	Corporation
Facility Description:	Manufacturing of Wool Fiberglass Insulation
SIC Codes:	3296 Primary; None Secondary; None Tertiary
UTM Coordinates:	756.55 km Easting • 4365.50 km Northing • Zone 17
Permit Writer:	Denton McDerment

*Any person whose interest may be affected, including, but not necessarily limited to, the applicant and any person who participated in the public comment process, by a permit issued, modified or denied by the Secretary may appeal such action of the Secretary to the Air Quality Board pursuant to article one [§§ 22B-1-1 et seq.], Chapter 22B of the Code of West Virginia. West Virginia Code §22-5-14.*

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*Issuance of this Title V Operating Permit does not supersede or invalidate any existing permits under 45CSR13, 14 or 19, although all applicable requirements from such permits governing the facility's operation and compliance have been incorporated into the Title V Operating Permit.*

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## 1.0.Emission Units and Active R13, R14, and R19 Permits

### 1.1 Emission Units

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
<b>RAW MATERIAL HANDLING OPERATIONS (Group 001)</b>					
ES1A	FP11	Raw Material Storage Bin for Sand	07/25/1998	178.35 Tons	CD1A
CD1A	FP11	Whirl-Air Flow Bin Vent DC Model: 195-42	07/25/1998	585 acfm	None
ES1B	FP11	Raw Material Storage Bin for Borax	07/25/1998	137.45 tons	CD1B
CD1B	FP11	Whirl-Air Flow Bin Vent DC Model: 195-42	07/25/1998	585 acfm	None
ES1C	FP11	Raw Material Storage Bin for Borax	07/25/1998	137.45 tons	CD1B
ES1D	FP11	Raw Material Storage Bin for Soda Ash	07/25/1998	137.45 tons	CD1D
CD1D	FP11	Whirl-Air Flow Bin Vent DC Model: 195-42	07/25/1998	585 acfm	None
ES1E	FP11	Raw Material Storage Bin for Soda Ash	07/25/1998	137.45 tons	CD1D
ES1F	FP11	Raw Material Storage Bin for Aplite	07/25/1998	137.45 tons	CD1F
ES1J	FP11	Raw Material Storage Bin for Cullet	07/25/1998	137.45 tons	CD1F
CD1F	FP11	Whirl-Air Flow Bin Vent DC Model: 195-42	07/25/1998	585 acfm	None
ES1G	FP11	Raw Material Storage Bin for Lime	07/25/1998	109.5 tons	CD1G
CD1G	FP11	Whirl-Air Flow Bin Vent DC 2 Model: 195-42	07/25/1998	585 acfm	None
ES1H	FP11	Raw Material Storage Bin for Cullet	07/25/1998	108.50 Tons	CD1I
ES1I	FP11	Raw Material Storage Bin for Cullet	07/25/1998	108.50 Tons	CD1I
CD1I	FP11	Whirl-Air Flow Bin Vent DC Model: 195-42	07/25/1998	585 acfm	None
ES1K	FP11	Raw Material Storage Bin for Baghouse Dust	07/25/1998	75.00 tons	CD1K
CD1K	FP11	Whirl-Air Flow Bin Vent DC Model: 55-30	07/25/1998	165 acfm	None
ES12A	FP11	Batch Mixer Receiving Bin for 1st and 2nd Line	07/25/1998	8,000 lbs.	CD12A
CD12A	FP11	Whirl-Air Flow Bin Vent DC Model: 345-56	07/25/1998	1,035 acfm	None
ES22A	FP11	Batch Mixer Receiving Bin for 2nd Line	2004	8,000 lbs.	CD22A
CD22A	FP11	IAC Bin-Vent Model: 96TB-FRIP	07/25/1998	2,917 acfm	None
ES12B	FP11	Mixed Batch Storage backup day bin for 1st Line	07/25/1998	21.72 tons	CD12D
CD12D	FP11	Whirl-Air Flow Bin Vent DC Model: 130-42	07/25/1998	390 acfm	None
ES22B	FP11	Mixed Batch Storage Day Bin for 2nd Line	2004	6,675 tons	CD22C
CD22C	FP11	IAC Bin-Vent Model: 96TB-FRIP	07/25/1998	2,917 acfm	None

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
ES22Bb	FP11	Mixed Batch Storage Backup Day Bin for 2nd Line	2004	42 tons	CD22C
ES12D	FP11	Mixed Batch Storage Day Bin for 1st Line	07/25/1998	39.0 tons	CD12C
CD12C	FP11	Whirl-Air Flow Bin Vent DC Model: 230-56	07/25/1998	690 acfm	None
ES12Db	FP11	Mixed Batch Storage Silo for 1st Line	07/25/1998	1.31 tons	CD12Cb
CD12Cb	FP11	Whirl-Air Flow Bin Vent DC Model: 265-42	07/25/1998	795 acfm	None
<b>TANKS (Group 001)</b>					
T3	FP11	ECOSE Storage Tank	07/25/1998	4,500 gallons	NA
T4	FP11	ECOSE Storage Tank	07/25/1998	4,500 gallons	NA
T5	FP11	ECOSE Storage Tank	07/25/1998	4,500 gallons	NA
T6	FP11	ECOSE Storage Tank	07/25/1998	4,500 gallons	NA
T7A	FP11	Wax Storage Tank	2014	5,000 gallons	NA
T7B	FP11	Wax Storage Tank	2014	5,000 gallons	NA
T8	FP11	Ammonia (aqueous) Storage Tank	07/25/1998	6,000 gallons	NA
M1	FP11	Catalyst Mix Tank	2015	1,200 gallons	N/A
M2	FP11	Catalyst Holding Tank	2015	1,700 gallons	NA
M3	FP11	Spare Tank	07/25/1998	1,700 gallons	NA
M4	FP11	Filtered Water Hold Tank	07/25/1998	3,200 gallons	NA
M5	FP11	Binder Mix Tank	2015	750 gallons	NA
M6	FP11	Binder Hold Tank	07/25/1998	1,700 gallons	NA
FP11		In-Plant Fugitive Emissions Released	07/25/1998		NA
<b>MELTING &amp; REFINING LINE 1 (Group 002) [9,000 lbs/hr or 39,420 TPY Production Rate]</b>					
ES12C	EP12	Melter Hood for 1st Line Custom Built	07/25/1998	4.50 TPH of melted glass	CD12B & CD12Bb
CD12B	EP12	Mactiflo Cartridge Dust Collector Filter <sup>2</sup> Model: MAC 4 – MTF96 Configuration: Closed Pressure Filter Material: Polyester Cartridge Filter Cleaning Method: Pulse Air Captured Efficiency: 99% Filter Area: 28,320 ft	07/25/1998	15,000 acfm	None
CD12Bb (Backup)	EP12	Mactiflo Cartridge Dust Collector Model: MactFlo 4MTF32 Filter Configuration: Closed Pressure Filter Material: Polyester cartridge filter Cleaning Method: Pulse Air Captured Efficiency: 99% Filter Area: 3,520 ft <sup>2</sup>	07/25/1998	10,000 acfm	None

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
ES12E	EP13	Forehearth for 1st Line	07/25/1998	9,000 lbs/hr of Molten Glass	CD13A, CD13B, and CD13C
		Natural Gas Fired Brick Holding Process Heater Tank			
		Custom Design			
CD13A	EP13	Wet Venturi Scrubber	2015	52,667 cfm	None
		Type: Wet Collecting System			
		Captured Efficiency: 99%			
CD13B	EP13	Wet Venturi Scrubber	2015	52,667 cfm	None
		Type: Wet Collecting System			
		Captured Efficiency: 99%			
CD13C	EP13	Wet Venturi Scrubber	2015	52,667 cfm	None
<b>MELTING &amp; REFINING LINE 2 (Group 003) [8,000 lbs/hr or 35,040 TPY Production Rate]</b>					
ES22C	EP22	Melter Hood for 2nd Line	2004	4.56 TPH of glass batch; 4.0 TPH of melted glass	CD22B & CD22Bb
		Custom Built			
CD22B (duty cycled)	EP22	Mactiflo Cartridge Dust Collector	2004	15,000 acfm	None
		Model: MAC 4 – MTF96			
		Filter Configuration: Closed Pressure			
		Filter Material: Fabric Filter			
		Cleaning Method: Pulse Air			
		Captured Efficiency: 99%			
		Filter Area: 28,320 ft <sup>2</sup>			
CD22Bb (duty cycled)	EP22	Mactiflo Cartridge Dust Collector	2004	15,000 acfm	None
		Model: MAC 4 – MTF96			
		Filter Configuration: Closed Pressure			
		Filter Material: Fabric Filter			
		Cleaning Method: Pulse Air			
		Captured Efficiency: 99%			
		Filter Area: 28,320 ft <sup>2</sup>			
ES22E	EP23	Forehearth for 2nd Line	2004	8,000 lbs/hr of Molten Glass	CD23A, CD23B, CD23C
		Natural Gas Fired Brick Holding Process Heater Tank			
		Max Heat Input Rate: 6.0 MMBtu/hr			
		Custom Design			
CD23A	EP23	Water Venturi Scrubbers	2004	40,000 cfm	None
		Manufacturer: Fisher-Klosterman, Inc			
		Model: MS-850H			
		Captured Efficiency: 85 %			
		Scrubbing Liquid: Water			

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
CD23B	EP23	Water Venturi Scrubbers	2004	40,000 cfm	None
		Manufacturer: Fisher-Klosterman, Inc			
		Model: MS-850H			
		Captured Efficiency: 85 %			
		Scrubbing Liquid: Water			
CD23C (non-resinated)	EP23	Water Venturi Scrubbers	2004	20,000 cfm	None
		Manufacturer: Fisher-Klosterman, Inc.			
		Model: MS-650H			
		Captured Efficiency: 85 %			
		Scrubbing Liquid: Water			
FORMING & COLLECTING 1 (Group 004)					
ES13A	EP13	Fiber Forming Units	2015	9,000 lbs/hr	CD13A, CD13B, & CD13C
		Custom Design			
ES13C	EP13	Collection Plenum for 1st Line	2015	9,000 lbs/hr	CD13A, CD13B, & CD13C
		Custom Design			
FORMING & COLLECTING 2 (Group 005)					
ES23A	EP23	Fiber Forming Units with Advanced Water-Jet Rings Forming Process Heaters	2004	8,000 lbs/hr	CD23A, CD23B, CD23C
		Natural Gas Fired			
		Custom Design			
ES23B	EP23	Vacuum Chamber for 2nd Line	2004	8,000 lbs/hr	CD23A, CD23B, CD23C
		Custom Design			
ES23C	EP23	Collection Plenum for 2nd Line	2004	8,000 lbs/hr	CD23A, CD23B, CD23C
		Custom Design			
CURING & COOLING LINE 1 (Group 006)					
ES14A	EP14	3 Zone Curing Oven for 1st Line	07/25/1998	9,000 lbs/hr	CD14A
		Manufacturer: B&M Steel of New Castle Indiana			
		Natural Gas Fired			
CD14A	EP14	Thermal Oxidizer	07/25/1998	2.628 MMft³ / hr at 150.0 °F	None
		Manufacturer: United McGill Corp.			
		Model No.: 2-151C306			
		Captured Efficiency: 95% for VOC			
ES14B	EP14	Cooling Table for 1st Line	07/25/1998	9,000 lbs/hr	CD14A
CURING & COOLING LINE 2 (Group 007)					
ES24A	EP24	3 Zone Curing Oven for 1st Line Manufacturer: B&M Steel of New Castle Indiana Natural Gas Fired	2004	8,000 lbs/hr	CD24A

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
CD24A	EP24	McGill AirClean RTO Thermal Oxidizer Manufacturer: McGill AirClean Model No.: MCT 30.0 Captured Efficiency: 95 % for VOC	2004	1,785 MMft <sup>3</sup> / hr at 250.0 °F	None
ES24B	EP24	Cooling Table for 2nd Line	2004	8,000 lbs/hr	CD24B
CD24B	EP24	Venturi Scrubber	2004	20,000 cfm	None
		Manufacturer: Fisher-Klosterman, Inc.			
		Model: MS-650H			
		Captured Efficiency: 85 % Scrubbing Liquid: Water			
FACING SIZING & PACKAGING FOR LINE 1 (Group 008)					
ES15A	FP15	Hot Roll – Facing Application	07/25/1998	50-400°F @ 180 GPM	None
		Manufacturer: Budzar			
		Model No.: 10T-180180-G0L			
		Type: Electric Hot Oil Heater			
ES15Aa	FP15	Infrared Radiation – Facing Application	2004	50-400°F @ 200 amps	CD15A
		Manufacturer: Solaronics IRT			
		Model No. IRT-MiniFlex			
		Type: Electric			
ES15B	FP15	Slitter Saw	07/25/1998	NA	CD15A
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
CD15A	FP15	Wet Collection System (Dynamic Separator)	07/25/1998	20,000 cfm	None
		Manufacturer: Quentin Keeney			
		Type: Air Tumbler			
		Model No.: 35-W-C			
		Captured Efficiency: 80 %			
ES15C	FP15	Edge Trimmer and Dicers (or Cubes)	07/25/1998	NA	CD15C and CD15D
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
ES15D	FP15	Choppers	07/25/1998	NA	CD15A
		Manufacturer: United Tool			
		Model No.: UX-431			
		Type: NA			
ES15E	FP15	Roll Up	2015	NA	CD15A
		Manufacturer: Kaibel & Sieber			
		Model No.: WM97-3000			
		Type: NA			
ES15F	FP15	Batt Folder	07/25/1998	NA	CD15A
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			



Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
ES15G	FP15	Batt Packers	2015	NA	CD15A
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
ES15H	FP15	Dicers or Cubers	07/25/1998	NA	CD15C and CD15D
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA:			
ES15I	FP15	Blowing Wool Bagger	07/25/1998	NA	CD15A, CD15C, and CD15D
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
CD15C	FP15	Dual Cyclone and Condenser	2006	NA	CD15D
		Manufacturer: OMNI S.P.A.			
		Model No.: ARP 2400			
CD15D	FP15	Screen Rooms (1)	2007/2012	Total 20,000 cfm	None
		8’ x 8’ x 16’			
		Woven Polyester			
		Capture Efficiency			
FACING SIZING & PACKAGING FOR LINE 2 (Group 008)					
ES25A	FP15	Infrared Radiation – Facing Application	2004	50-400 °F @ 200 amps	None
		Manufacturer: Solartronics IRT			
		Model No.: IRT-MiniFlex			
		Type: Electric			
ES25B	FP15	Slitter Saw	2004	NA	CD25A
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
CD25A		Water Venturi Scrubbers	2004	20,000 cfm	None
		Manufacturer: Fisher-Klosterman, Inc.			
		Model: MS-650H			
		Captured Efficiency: 85 %			
		Scrubbing Liquid: Water			
ES25C	FP15	EdgeTrimmer and Dicers (or Cubes)	2004	NA	CD25A
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
ES25D	FP15	Choppers	2004	NA	CD25A
		Manufacturer: United Tool			
		Model No.: UX-431			
		Type: NA			
ES25F	FP15	Batt Folder	2004	NA	CD25A
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
ES25G	FP15	Batt Packers	2004	NA	CD25A
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
ES25H	FP15	Dicers or Cubers	2004	NA	CD25C and CD25D
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
ES25I	FP15	Blowing Wool Bagger	2004	NA	CD25C and CD25D
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
CD25C	FP15	Dual Cyclone and Condenser	2004	NA	CD25D
	Manufacturer: Van Dommele				
CD25D	FP15	Screen Room	2007/2012	10,000 cfm	None
		8' x 8' x 16'			
		Woven Polyester			
		Capture efficiency 95%			
ES25J	FP15	Dicers	2004	NA	CD25A
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
ES25K	FP15	Silicone & De-Dusting Oil Application	2004	NA	CD25C and CD25D
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
ES25L	FP15	Blowing Wool Bagger	2004	NA	CD25C and CD25D
		Manufacturer: Custom Design			
		Model No.: NA			
		Type: NA			
SUPPORT FACILITIES (Group 009)					
ESDG12	EP16	Emergency Generator	07/25/1998	Limited to 500 Hours of Operations	None
		Manufacture: Caterpillar Diesel Fired Internal Combustion Engine		500 gallon fuel tank	
		Model No.: 3406		587-bhp	
		Fuel: Diesel		400.2 MMBtu/hour-heat	

Emission Unit ID	Emission Point ID	Emission Unit Description	Year Installed	Design Capacity	Control Device
ESDG13	EP17	Emergency Backup Generator	2004	Limited to 500 Hours of Operations	None
		Manufacture: Caterpillar Diesel Fired Internal Combustion Engine		250 gallon fuel tank	
		Model No.: 3456		610-bhp	
		Fuel: Diesel		400.2 MMBtu/hour-heat	
ESFW11	EP18	Emergency Fire Water	07/25/1998	255 hp	None
		Manufacturer: Cummins Diesel-fired Internal Combustion Engine		(265 gallon fuel tank)	
		Model No.: NT-855-F1			
		Horsepower: 255 HP			
		Fuel: Diesel			
ESSH15	EP19	Air Handling Unit: Rapid Engineering, Model: 4089	07/25/1998	8.525 MMBtu/hr	
		Fuel: Pipeline Quality Natural Gas			
ESSH16	EP22	Air Handling Unit; Rapid Engineering, Model 4089	2004	7.875 MMBtu/hr	
		Fuel: Pipeline Quality Natural Gas			

## 1.2. Active R13, R14, and R19 Permits

The underlying authority for any conditions from R13, R14, and/or R19 permits contained in this operating permit is cited using the original permit number (e.g. R13-1234). The current applicable version of such permit(s) is listed below:

Permit Number	Date of Issuance
R14-0015L	July 21, 2015

## 2.0. General Conditions

### 2.1. Definitions

- 2.1.1. All references to the "West Virginia Air Pollution Control Act" or the "Air Pollution Control Act" mean those provisions contained in W.Va. Code §§ 22-5-1 to 22-5-18.
- 2.1.2. The "Clean Air Act" means those provisions contained in 42 U.S.C. §§ 7401 to 7671q, and regulations promulgated thereunder.
- 2.1.3. "Secretary" means the Secretary of the Department of Environmental Protection or such other person to whom the Secretary has delegated authority or duties pursuant to W.Va. Code §§ 22-1-6 or 22-1-8 (45CSR§30-2.12.). The Director of the Division of Air Quality is the Secretary's designated representative for the purposes of this permit.
- 2.1.4. Unless otherwise specified in a permit condition or underlying rule or regulation, all references to a "rolling yearly total" shall mean the sum of the monthly data, values or parameters being measured, monitored, or recorded, at any given time for the previous twelve (12) consecutive calendar months.

### 2.2. Acronyms

<b>CAAA</b>	Clean Air Act Amendments	<b>NSPS</b>	New Source
<b>CBI</b>	Confidential Business Information		Performance Standards
<b>CEM</b>	Continuous Emission Monitor	<b>PM</b>	Particulate Matter
<b>CES</b>	Certified Emission Statement	<b>PM<sub>10</sub></b>	Particulate Matter less than 10µm in diameter
<b>C.F.R. or CFR</b>	Code of Federal Regulations		
<b>CO</b>	Carbon Monoxide	<b>pph</b>	Pounds per Hour
<b>C.S.R. or CSR</b>	Codes of State Rules	<b>ppm</b>	Parts per Million
<b>DAQ</b>	Division of Air Quality	<b>PSD</b>	Prevention of Significant Deterioration
<b>DEP</b>	Department of Environmental Protection	<b>psi</b>	Pounds per Square Inch
<b>FOIA</b>	Freedom of Information Act	<b>SIC</b>	Standard Industrial Classification
<b>HAP</b>	Hazardous Air Pollutant		
<b>HON</b>	Hazardous Organic NESHAP	<b>SIP</b>	State Implementation Plan
<b>HP</b>	Horsepower		
<b>lbs/hr or lb/hr</b>	Pounds per Hour	<b>SO<sub>2</sub></b>	Sulfur Dioxide
<b>LDAR</b>	Leak Detection and Repair	<b>TAP</b>	Toxic Air Pollutant
<b>m</b>	Thousand	<b>TPY</b>	Tons per Year
<b>MACT</b>	Maximum Achievable Control Technology	<b>TRS</b>	Total Reduced Sulfur
		<b>TSP</b>	Total Suspended Particulate
<b>mm</b>	Million		
<b>mmBtu/hr</b>	Million British Thermal Units per Hour	<b>USEPA</b>	United States Environmental Protection Agency
<b>mmft<sup>3</sup>/hr or mmcf/hr</b>	Million Cubic Feet Burned per Hour	<b>UTM</b>	Universal Transverse Mercator
<b>NA or N/A</b>	Not Applicable		
<b>NAAQS</b>	National Ambient Air Quality Standards	<b>VEE</b>	Visual Emissions Evaluation
<b>NESHAPS</b>	National Emissions Standards for Hazardous Air Pollutants	<b>VOC</b>	Volatile Organic Compounds
<b>NO<sub>x</sub></b>	Nitrogen Oxides		

### **2.3. Permit Expiration and Renewal**

- 2.3.1. Permit duration. This permit is issued for a fixed term of five (5) years and shall expire on the date specified on the cover of this permit, except as provided in 45CSR§30-6.3.b. and 45CSR§30-6.3.c.  
**[45CSR§30-5.1.b.]**
- 2.3.2. A permit renewal application is timely if it is submitted at least six (6) months prior to the date of permit expiration.  
**[45CSR§30-4.1.a.3.]**
- 2.3.3. Permit expiration terminates the source's right to operate unless a timely and complete renewal application has been submitted consistent with 45CSR§30-6.2. and 45CSR§30-4.1.a.3.  
**[45CSR§30-6.3.b.]**
- 2.3.4. If the Secretary fails to take final action to deny or approve a timely and complete permit application before the end of the term of the previous permit, the permit shall not expire until the renewal permit has been issued or denied, and any permit shield granted for the permit shall continue in effect during that time.  
**[45CSR§30-6.3.c.]**

### **2.4. Permit Actions**

- 2.4.1. This permit may be modified, revoked, reopened and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition.  
**[45CSR§30-5.1.f.3.]**

### **2.5. Reopening for Cause**

- 2.5.1. This permit shall be reopened and revised under any of the following circumstances:
  - a. Additional applicable requirements under the Clean Air Act or the Secretary's legislative rules become applicable to a major source with a remaining permit term of three (3) or more years. Such a reopening shall be completed not later than eighteen (18) months after promulgation of the applicable requirement. No such reopening is required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions has been extended pursuant to 45CSR§§30-6.6.a.1.A. or B.
  - b. Additional requirements (including excess emissions requirements) become applicable to an affected source under Title IV of the Clean Air Act (Acid Deposition Control) or other legislative rules of the Secretary. Upon approval by U.S. EPA, excess emissions offset plans shall be incorporated into the permit.
  - c. The Secretary or U.S. EPA determines that the permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the permit.
  - d. The Secretary or U.S. EPA determines that the permit must be revised or revoked and reissued to assure compliance with the applicable requirements.

**[45CSR§30-6.6.a.]**

## **2.6. Administrative Permit Amendments**

- 2.6.1. The permittee may request an administrative permit amendment as defined in and according to the procedures specified in 45CSR§30-6.4.  
[45CSR§30-6.4.]

## **2.7. Minor Permit Modifications**

- 2.7.1. The permittee may request a minor permit modification as defined in and according to the procedures specified in 45CSR§30-6.5.a.  
[45CSR§30-6.5.a.]

## **2.8. Significant Permit Modification**

- 2.8.1. The permittee may request a significant permit modification, in accordance with 45CSR§30-6.5.b., for permit modifications that do not qualify for minor permit modifications or as administrative amendments.  
[45CSR§30-6.5.b.]

## **2.9. Emissions Trading**

- 2.9.1. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading, and other similar programs or processes for changes that are provided for in the permit and that are in accordance with all applicable requirements.  
[45CSR§30-5.1.h.]

## **2.10. Off-Permit Changes**

- 2.10.1. Except as provided below, a facility may make any change in its operations or emissions that is not addressed nor prohibited in its permit and which is not considered to be construction nor modification under any rule promulgated by the Secretary without obtaining an amendment or modification of its permit. Such changes shall be subject to the following requirements and restrictions:
- a. The change must meet all applicable requirements and may not violate any existing permit term or condition.
  - b. The permittee must provide a written notice of the change to the Secretary and to U.S. EPA within two (2) business days following the date of the change. Such written notice shall describe each such change, including the date, any change in emissions, pollutants emitted, and any applicable requirement that would apply as a result of the change.
  - c. The change shall not qualify for the permit shield.
  - d. The permittee shall keep records describing all changes made at the source that result in emissions of regulated air pollutants, but not otherwise regulated under the permit, and the emissions resulting from those changes.
  - e. No permittee may make any change subject to any requirement under Title IV of the Clean Air Act (Acid Deposition Control) pursuant to the provisions of 45CSR§30-5.9.

- f. No permittee may make any changes which would require preconstruction review under any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) pursuant to the provisions of 45CSR§30-5.9.

**[45CSR§30-5.9]**

**2.11. Operational Flexibility**

- 2.11.1. The permittee may make changes within the facility as provided by § 502(b)(10) of the Clean Air Act. Such operational flexibility shall be provided in the permit in conformance with the permit application and applicable requirements. No such changes shall be a modification under any rule or any provision of Title I of the Clean Air Act (including 45CSR14 and 45CSR19) promulgated by the Secretary in accordance with Title I of the Clean Air Act and the change shall not result in a level of emissions exceeding the emissions allowable under the permit.

**[45CSR§30-5.8]**

- 2.11.2. Before making a change under 45CSR§30-5.8., the permittee shall provide advance written notice to the Secretary and to U.S. EPA, describing the change to be made, the date on which the change will occur, any changes in emissions, and any permit terms and conditions that are affected. The permittee shall thereafter maintain a copy of the notice with the permit, and the Secretary shall place a copy with the permit in the public file. The written notice shall be provided to the Secretary and U.S. EPA at least seven (7) days prior to the date that the change is to be made, except that this period may be shortened or eliminated as necessary for a change that must be implemented more quickly to address unanticipated conditions posing a significant health, safety, or environmental hazard. If less than seven (7) days notice is provided because of a need to respond more quickly to such unanticipated conditions, the permittee shall provide notice to the Secretary and U.S. EPA as soon as possible after learning of the need to make the change.

**[45CSR§30-5.8.a.]**

- 2.11.3. The permit shield shall not apply to changes made under 45CSR§30-5.8., except those provided for in 45CSR§30-5.8.d. However, the protection of the permit shield will continue to apply to operations and emissions that are not affected by the change, provided that the permittee complies with the terms and conditions of the permit applicable to such operations and emissions. The permit shield may be reinstated for emissions and operations affected by the change:

- a. If subsequent changes cause the facility's operations and emissions to revert to those authorized in the permit and the permittee resumes compliance with the terms and conditions of the permit, or
- b. If the permittee obtains final approval of a significant modification to the permit to incorporate the change in the permit.

**[45CSR§30-5.8.c.]**

- 2.11.4. "Section 502(b)(10) changes" are changes that contravene an express permit term. Such changes do not include changes that would violate applicable requirements or contravene enforceable permit terms and conditions that are monitoring (including test methods), recordkeeping, reporting, or compliance certification requirements.

**[45CSR§30-2.39]**

## **2.12. Reasonably Anticipated Operating Scenarios**

- 2.12.1. The following are terms and conditions for reasonably anticipated operating scenarios identified in this permit.
- a. Contemporaneously with making a change from one operating scenario to another, the permittee shall record in a log at the permitted facility a record of the scenario under which it is operating and to document the change in reports submitted pursuant to the terms of this permit and 45CSR30.
  - b. The permit shield shall extend to all terms and conditions under each such operating scenario; and
  - c. The terms and conditions of each such alternative scenario shall meet all applicable requirements and the requirements of 45CSR30.

**[45CSR§30-5.1.i.]**

## **2.13. Duty to Comply**

- 2.13.1. The permittee must comply with all conditions of this permit. Any permit noncompliance constitutes a violation of the West Virginia Code and the Clean Air Act and is grounds for enforcement action by the Secretary or USEPA; for permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application.

**[45CSR§30-5.1.f.1.]**

## **2.14. Inspection and Entry**

- 2.14.1. The permittee shall allow any authorized representative of the Secretary, upon the presentation of credentials and other documents as may be required by law, to perform the following:
- a. At all reasonable times (including all times in which the facility is in operation) enter upon the permittee's premises where a source is located or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
  - b. Have access to and copy, at reasonable times, any records that must be kept under the conditions of this permit;
  - c. Inspect at reasonable times (including all times in which the facility is in operation) any facilities, equipment (including monitoring and air pollution Control equipment), practices, or operations regulated or required under the permit;
  - d. Sample or monitor at reasonable times substances or parameters to determine compliance with the permit or applicable requirements or ascertain the amounts and types of air pollutants discharged.

**[45CSR§30-5.3.b.]**



## **2.15. Schedule of Compliance**

- 2.15.1. For sources subject to a compliance schedule, certified progress reports shall be submitted consistent with the applicable schedule of compliance set forth in this permit and 45CSR§30-4.3.h., but at least every six (6) months, and no greater than once a month, and shall include the following:
- a. Dates for achieving the activities, milestones, or compliance required in the schedule of compliance, and dates when such activities, milestones or compliance were achieved; and
  - b. An explanation of why any dates in the schedule of compliance were not or will not be met, and any preventative or corrective measure adopted.

**[45CSR§30-5.3.d.]**

## **2.16. Need to Halt or Reduce Activity not a Defense**

- 2.16.1. It shall not be a defense for a permittee in an enforcement action that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of this permit. However, nothing in this paragraph shall be construed as precluding consideration of a need to halt or reduce activity as a mitigating factor in determining penalties for noncompliance if the health, safety, or environmental impacts of halting or reducing operations would be more serious than the impacts of continued operations.

**[45CSR§30-5.1.f.2.]**

## **2.17. Emergency**

- 2.17.1. An "emergency" means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which situation requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit, due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include noncompliance to the extent caused by improperly designed equipment, lack of preventative maintenance, careless or improper operation, or operator error.

**[45CSR§30-5.7.a.]**

- 2.17.2. Effect of any emergency. An emergency constitutes an affirmative defense to an action brought for noncompliance with such technology-based emission limitations if the conditions of 45CSR§30-8.7.c. are met.

**[45CSR§30-5.7.b.]**

- 2.17.3. The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The permitted facility was at the time being properly operated;
- c. During the period of the emergency the permittee took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and

- d. Subject to the requirements of 45CSR§30-5.1.c.3.C.1, the permittee submitted notice of the emergency to the Secretary within one (1) working day of the time when emission limitations were exceeded due to the emergency and made a request for variance, and as applicable rules provide. This notice, report, and variance request fulfills the requirement of C. S. R. § 45-30-5.1.c.3.B. This notice must contain a detailed description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

**[45CSR§30-5.7.c.]**

- 2.17.4. In any enforcement proceeding, the permittee seeking to establish the occurrence of an emergency has the burden of proof.

**[45CSR§30-5.7.d.]**

- 2.17.5. This provision is in addition to any emergency or upset provision contained in any applicable requirement.

**[45CSR§30-5.7.e.]**

**2.18. Federally-Enforceable Requirements**

- 2.18.1. All terms and conditions in this permit, including any provisions designed to limit a source's potential to emit and excepting those provisions that are specifically designated in the permit as "State-enforceable only", are enforceable by the Secretary, USEPA, and citizens under the Clean Air Act.

**[45CSR§30-5.2.a.]**

- 2.18.2. Those provisions specifically designated in the permit as "State-enforceable only" shall become "Federally-enforceable" requirements upon SIP approval by the USEPA.

**2.19. Duty to Provide Information**

- 2.19.1. The permittee shall furnish to the Secretary within a reasonable time any information the Secretary may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee shall also furnish to the Secretary copies of records required to be kept by the permittee. For information claimed to be confidential, the permittee shall furnish such records to the Secretary along with a claim of confidentiality in accordance with 45CSR31. If confidential information is to be sent to USEPA, the permittee shall directly provide such information to USEPA along with a claim of confidentiality in accordance with 40 C.F.R. Part 2.

**[45CSR§30-5.1.f.5.]**

**2.20. Duty to Supplement and Correct Information**

- 2.20.1. Upon becoming aware of a failure to submit any relevant facts or a submittal of incorrect information in any permit application, the permittee shall promptly submit to the Secretary such supplemental facts or corrected information.

**[45CSR§30-4.2.]**

## **2.21. Permit Shield**

2.21.1. Compliance with the conditions of this permit shall be deemed compliance with any applicable requirements as of the date of permit issuance provided that such applicable requirements are included and are specifically identified in this permit or the Secretary has determined that other requirements specifically identified are not applicable to the source and this permit includes such a determination or a concise summary thereof.  
[45CSR§30-5.6.a.]

2.21.2. Nothing in this permit shall alter or affect the following:

- a. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance; or
- b. The applicable requirements of the Code of West Virginia and Title IV of the Clean Air Act (Acid Deposition Control), consistent with § 408 (a) of the Clean Air Act.
- c. The authority of the Administrator of U.S. EPA to require information under § 114 of the Clean Air Act or to issue emergency orders under § 303 of the Clean Air Act.

[45CSR§30-5.6.c.]

## **2.22. Credible Evidence**

2.22.1. Nothing in this permit shall alter or affect the ability of any person to establish compliance with, or a violation of, any applicable requirement through the use of credible evidence to the extent authorized by law. Nothing in this permit shall be construed to waive any defenses otherwise available to the permittee including but not limited to any challenge to the credible evidence rule in the context of any future proceeding.  
[45CSR§30-5.3.e.3.B. and §45-38]

## **2.23. Severability**

2.23.1. The provisions of this permit are severable. If any provision of this permit, or the application of any provision of this permit to any circumstance is held invalid by a court of competent jurisdiction, the remaining permit terms and conditions or their application to other circumstances shall remain in full force and effect.  
[45CSR§30-5.1.e.]

## **2.24. Property Rights**

2.24.1. This permit does not convey any property rights of any sort or any exclusive privilege.  
[45CSR§30-5.1.f.4]

## **2.25. Acid Deposition Control**

- 2.25.1. Emissions shall not exceed any allowances that the source lawfully holds under Title IV of the Clean Air Act (Acid Deposition Control) or rules of the Secretary promulgated thereunder.
- a. No permit revision shall be required for increases in emissions that are authorized by allowances acquired pursuant to the acid deposition control program, provided that such increases do not require a permit revision under any other applicable requirement.
  - b. No limit shall be placed on the number of allowances held by the source. The source may not, however, use allowances as a defense to noncompliance with any other applicable requirement.
  - c. Any such allowance shall be accounted for according to the procedures established in rules promulgated under Title IV of the Clean Air Act.

### **[45CSR§30-5.1.d.]**

- 2.25.2. Where applicable requirements of the Clean Air Act are more stringent than any applicable requirement of regulations promulgated under Title IV of the Clean Air Act (Acid Deposition Control), both provisions shall be incorporated into the permit and shall be enforceable by the Secretary and U. S. EPA.

### **[45CSR§30-5.1.a.2.]**

### 3.0. Facility-Wide Requirements

#### 3.1. Limitations and Standards

- 3.1.1. **Open burning.** The open burning of refuse by any person is prohibited except as noted in 45CSR§6-3.1. [45CSR§6-3.1]
- 3.1.2. **Open burning exemptions.** The exemptions listed in 45CSR§6-3.1 are subject to the following stipulation: Upon notification by the Secretary, no person shall cause or allow any form of open burning during existing or predicted periods of atmospheric stagnation. Notification shall be made by such means as the Secretary may deem necessary and feasible. [45CSR§6-3.2.]
- 3.1.3. **Asbestos.** The permittee is responsible for thoroughly inspecting the facility, or part of the facility, prior to commencement of demolition or renovation for the presence of asbestos and complying with 40 C.F.R. § 61.145, 40 C.F.R. § 61.148, and 40 C.F.R. § 61.150. The permittee, owner, or operator must notify the Secretary at least ten (10) working days prior to the commencement of any asbestos removal on the forms prescribed by the Secretary if the permittee is subject to the notification requirements of 40 C.F.R. § 61.145(b)(3)(i). The USEPA, the Division of Waste Management and the Bureau for Public Health - Environmental Health require a copy of this notice to be sent to them. [40 C.F.R. §61.145(b) and 45CSR34]
- 3.1.4. **Odor.** No person shall cause, suffer, allow or permit the discharge of air pollutants which cause or contribute to an objectionable odor at any location occupied by the public. [45CSR§4-3.1 State-Enforceable only.]
- 3.1.5. **Standby plan for reducing emissions.** When requested by the Secretary, the permittee shall prepare standby plans for reducing the emissions of air pollutants in accordance with the objectives set forth in Tables I, II, and III of 45CSR11. [45CSR§11-5.2]
- 3.1.6. **Emission inventory.** The permittee is responsible for submitting, on an annual basis, an emission inventory in accordance with the submittal requirements of the Division of Air Quality. [W.Va. Code § 22-5-4(a)(14)]
- 3.1.7. **Ozone-depleting substances.** For those facilities performing maintenance, service, repair or disposal of appliances, the permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 C.F.R. Part 82, Subpart F, except as provided for Motor Vehicle Air Conditioners (MVACs) in Subpart B:
- a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the prohibitions and required practices pursuant to 40 C.F.R. §§ 82.154 and 82.156.
  - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to 40 C.F.R. § 82.158.

- c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to 40 C.F.R. § 82.161.

**[40 C.F.R. 82, Subpart F]**

- 3.1.8. **Risk Management Plan.** Should this stationary source, as defined in 40 C.F.R. § 68.3, become subject to Part 68, then the owner or operator shall submit a risk management plan (RMP) by the date specified in 40 C.F.R. § 68.10 and shall certify compliance with the requirements of Part 68 as part of the annual compliance certification as required by 40 C.F.R. Part 70 or 71.

**[40 C.F.R. 68]**

- 3.1.9. No person shall cause, suffer, allow or permit emission of smoke and/or particulate matter into the open air from any process source operation which is greater than twenty (20) percent opacity, except as noted in 45CSR§§7-3.2 (3.1.10.), and 3.7 (4.1.8.).

**[45CSR§7-3.1.]**

- 3.1.10. The provisions of 45CSR§7-3.1 (3.1.9.) shall not apply to smoke and/or particulate matter emitted from any process source operation which is less than forty (40) percent opacity for any period or periods aggregating no more than five (5) minutes in any sixty (60) minute period.

**[45CSR§7-3.2.]**

- 3.1.11. No person shall cause, suffer, allow or permit particulate matter to be vented into the open air from any type source operation or duplicate source operation, or from all air pollution control equipment installed on any type source operation or duplicate source operation in excess of the quantity specified under the appropriate source operation type in Table 45-7A, which are 36.71 lb/hr and 35.86 lb/hr for Line #1 and Line #2, respectively. The allowable particulate matter emission rate for line 1 is 16.02 lb/hr (aggregated emissions from EP12, EP13, EP14). The allowable particulate matter emission rate for line 2 is 17.0 lb/hr (aggregated emissions from EP22, EP23, EP24). Compliance with the PM limits in conditions 5.1.6., 6.1.2., and 7.1.1. assures compliance with the Table 45-7A limits in this permit condition.

**[45CSR§7-4.1.]**

- 3.1.12. Any stack serving any process source operation or air pollution control equipment on any process source operation shall contain flow straightening devices or a vertical run of sufficient length to establish flow patterns consistent with acceptable stack sampling procedures.

**[45CSR§7-4.12.]**

- 3.1.13. No person shall cause, suffer, allow, or permit any manufacturing process or storage structure generating fugitive particulate matter to operate that is not equipped with a system, which may include, but not be limited to, process equipment design, control equipment design or operation and maintenance procedures, to minimize the emissions of fugitive particulate matter. To minimize means such system shall be installed, maintained and operated to ensure the lowest fugitive particulate matter emissions reasonably achievable.

**[45CSR§7-5.1.]**

- 3.1.14. The owner or operator of a plant shall maintain dust control of the plant premises, and plant owned, leased or controlled access roads, by paving, application of asphalt, chemical dust suppressants or other suitable dust control measures. Good operating practices shall be implemented and when necessary dust suppressants shall be applied in relation to stockpiling and general material handling to prevent dust generation and atmospheric entrainment.

**[45CSR§7-5.2.]**

- 3.1.15. Due to unavoidable malfunction of equipment, emissions exceeding those set forth in 45CSR7 may be permitted by the Director for periods not to exceed ten (10) days upon specific application to the Director. Such application shall be made within twenty-four (24) hours of the malfunction. In cases of major equipment failure, additional time periods may be granted by the Director provided a corrective program has been submitted by the owner or operator and approved by the Director.  
**[45CSR§7-9.1.]**
- 3.1.16. Reserved.
- 3.1.17. The permittee shall install and maintain an industrial fence around this permitted facility as outlined in Appendix B of the December 7, 2001 submittal of the Prevention of Significant Deterioration Air Quality Dispersion Modeling Report. This industrial fence shall be constructed in such a manner to prevent the general public from accessing this permitted facility.  
**[45CSR14, R14-0015, 5.1.8.]**
- 3.1.18. Reserved.
- 3.1.19. The permitted facility shall be constructed and operated in accordance with the plans and specifications filed in Permit Application R14-0015, R14-0015A, R14-0015B, R14-0015C, R14-0015D, R14-0015E, R14-0015F, R14-0015G, R14-0015H, R14-0015I, R14-0015J, R14-0015K, R14-0015L, and any modifications, administrative updates, or amendments thereto. The Secretary may suspend or revoke a permit if the plans and specifications upon which the approval was based are not adhered to.  
**[45CSR14, R14-0015, 2.5.1.; 45CSR§§13-5.11. and 10.3.]**
- 3.1.20. Reserved.
- 3.1.21. Reserved.
- 3.1.22. On and after the date on which the performance test required to be conducted by 40 C.F.R. § 60.8 is completed, the permittee shall not cause to be discharged into the atmosphere from any affected facility any gases which contain particulate matter in excess of 5.5 kg/Mg (11.0 lb/ton) of glass pulled for each fiberglass production line.  
**[40 C.F.R. §60.682; 45CSR16]**
- 3.1.23. **Operation and Maintenance of Air Pollution Control Equipment.** The permittee shall, to the extent practicable, install, maintain, and operate all pollution control equipment listed in sub-section 1.1. and associated monitoring equipment in a manner consistent with safety and good air pollution control practices for minimizing emissions, or comply with any more stringent limits set forth in this permit or as set forth by any State rule, Federal regulation, or alternative control plan approved by the Secretary.  
**[45CSR14, R14-0015, 4.1.4., and 5.1.9.; 45CSR§13-5.11.]**

## **3.2. Monitoring Requirements**

- 3.2.1. Reserved.

### 3.3. Testing Requirements

- 3.3.1. **Stack testing.** As per provisions set forth in this permit or as otherwise required by the Secretary, in accordance with the West Virginia Code, underlying regulations, permits and orders, the permittee shall conduct test(s) to determine compliance with the emission limitations set forth in this permit and/or established or set forth in underlying documents. The Secretary, or his duly authorized representative, may at his option witness or conduct such test(s). Should the Secretary exercise his option to conduct such test(s), the operator shall provide all necessary sampling connections and sampling ports to be located in such manner as the Secretary may require, power for test equipment and the required safety equipment, such as scaffolding, railings and ladders, to comply with generally accepted good safety practices. Such tests shall be conducted in accordance with the methods and procedures set forth in this permit or as otherwise approved or specified by the Secretary in accordance with the following:
- a. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with 40 C.F.R. Parts 60, 61, and 63 in accordance with the Secretary's delegated authority and any established equivalency determination methods which are applicable. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit will be revised in accordance with 45CSR§30-6.4. or 45CSR§30-6.5 as applicable.
  - b. The Secretary may on a source-specific basis approve or specify additional testing or alternative testing to the test methods specified in the permit for demonstrating compliance with applicable requirements which do not involve federal delegation. In specifying or approving such alternative testing to the test methods, the Secretary, to the extent possible, shall utilize the same equivalency criteria as would be used in approving such changes under Section 3.3.1.a. of this permit. If a testing method is specified or approved which effectively replaces a test method specified in the permit, the permit will be revised in accordance with 45CSR§30-6.4. or 45CSR§30-6.5 as applicable.
  - c. All periodic tests to determine mass emission limits from or air pollutant concentrations in discharge stacks and such other tests as specified in this permit shall be conducted in accordance with an approved test protocol. Unless previously approved, such protocols shall be submitted to the Secretary in writing at least thirty (30) days prior to any testing and shall contain the information set forth by the Secretary. In addition, the permittee shall notify the Secretary at least fifteen (15) days prior to any testing so the Secretary may have the opportunity to observe such tests. This notification shall include the actual date and time during which the test will be conducted and, if appropriate, verification that the tests will fully conform to a referenced protocol previously approved by the Secretary.
  - d. The permittee shall submit a report of the results of the stack test within 60 days of completion of the test. The test report shall provide the information necessary to document the objectives of the test and to determine whether proper procedures were used to accomplish these objectives. The report shall include the following: the certification described in paragraph 3.5.1; a statement of compliance status, also signed by a responsible official; and, a summary of conditions which form the basis for the compliance status evaluation. The summary of conditions shall include the following:
    1. The permit or rule evaluated, with the citation number and language.
    2. The result of the test for each permit or rule condition.



3. A statement of compliance or non-compliance with each permit or rule condition.

**[WV Code §§ 22-5-4(a)(14-15) and 45CSR13]**

- 3.3.2. At such reasonable times as the Director may designate, the operator of any manufacturing process source operation may be required to conduct or have conducted stack tests to determine the particulate matter loading in exhaust gases. Such tests shall be conducted in such manner as the Director may specify and be filed on forms and in a manner acceptable to the Director. The Director, or his duly authorized representative, may at his option witness or conduct such stack tests. Should the Director exercise his option to conduct such tests, the operator will provide all the necessary sampling connections and sampling ports to be located in such manner as the Director may require, power for test equipment and the required safety equipment such as scaffolding, railings and ladders to comply with generally accepted good safety practices.

**[45CSR§7-8.1.]**

- 3.3.3. The Director, or his duly authorized representative, may conduct such other tests as he or she may deem necessary to evaluate air pollution emissions.

**[45CSR§7-8.2.]**

- 3.3.4. Reserved.

- 3.3.5. Reserved.

- 3.3.6. Reserved.

- 3.3.7. Reserved.

- 3.3.8. Reserved.

- 3.3.9. Reserved.

- 3.3.10. For the purposes of demonstrating compliance with operational and emission limitations in conditions 5.1.6., 6.1.2., and 7.1.1. the permittee shall conduct performance testing as required by the following conditions in this section. This testing shall establish and/or verify the operating parameters for the respective control devices of the production line. This testing shall be conducted as outlined in the following:

a. General Testing Requirements:

- i. This testing shall consist of three test runs. Each test run must last at least one hour unless otherwise specified;
- ii. Each test run must be conducted with the production line operating at no less than 90 percent capacity;
- iii. During each test run, sampling of the collection and incinerator must occur simultaneously to each other;
- iv. The line must be producing a product with the highest LOI expected to be produced by this line;
- v. Test(s) shall not be conducted during periods of startup, shutdown, or malfunctions as specified in 40 C.F.R. §60.8(c);
- vi. During such testing, the permittee shall measure and record the binder formulation used, and the product LOI;

- vii. During such testing, the permittee shall monitor and record all of the operating parameters respective to the production line as noted in condition 3.3.10. in thirty (30) minute intervals. The arithmetic average shall be calculated for each parameters using all of recorded measurements. Such measurements and arithmetic averages shall be included with the testing report.
- b. Demonstrating compliance with the VOC emission limit shall be conducted with a method(s) approved by the Director. The permittee may propose a testing method as part of the required protocol of condition 3.3.1.;
- c. Compliance with the VOC limits shall be determined by taking the sum of the arithmetic average from the collection stack and incinerator stack. The reported emission rates shall be in terms of pounds per ton of glass pulled;
- d. Such testing shall be conducted in accordance with permit condition 3.3.1.

**[45CSR14, R14-0015, 4.3.1.]**

- 3.3.11. Within 180 days after re-starting of the 1<sup>st</sup> line from completing the Knauf Technology project, the permittee shall conduct performance testing to demonstrate compliance with the CO, NO<sub>x</sub>, PM, and VOC emission limits of Condition 5.1.6., 6.1.2., and 7.1.1. Such testing shall be conducted as prescribed in condition 3.3.10. for CO, NO<sub>x</sub>, and VOC. For PM, such testing shall be conducted as outlined in condition 3.3.13. For carbon monoxide, such testing shall be conducted in accordance with U.S. EPA Method 10. This testing shall establish and/or verify the operating parameters for the respective control devices of the production line.

**[45CSR14, R14-0015, 4.3.2.]**

- 3.3.12. Once every five years, the permittee shall conduct emission testing to demonstrate compliance with the permitted CO and NO<sub>x</sub> emission limits in 6.1.2. and 7.1.1. for the collection stack (EP13 and EP23) and incinerator stack (EP14 and EP24) of each production line and to verify and/or establish maximum Thermox reading in millivolts for the fiberizers and fore hearth as stipulated in 6.1.4. This testing shall be conducted as outlined in permit conditions 3.3.1., 3.3.10.a., and as follows:
- a. Demonstrating compliance with the carbon monoxide limits shall be conducted in accordance with U.S. EPA Method 10,
  - b. Demonstrating compliance with the oxides of nitrogen limits shall be conducted in accordance with U.S. EPA Method 7E.

**[45CSR14, R14-0015, 4.3.3.]**

- 3.3.13. Once every 5 years or within 180 days of when the production line will be producing a product with a specified LOI of +1% greater than the previous compliance test that demonstrated compliance with the permitted PM limits of this permit, the permittee shall conduct performance testing to determine the PM emission rate of the collection and incinerator stacks of the respective production line. Such testing shall be conducted as outlined in condition 3.3.10.a. and U.S. EPA Method 5E. The sampling time and sample volume shall be at least 120 minutes and 2.55 dscm (90.1 dscf). This testing shall establish and/or verify the operating parameters for the respective control devices of the production line. At 30-minute intervals during each 2-hour test run of each performance test of a wet scrubber control device, the permittee shall record the measurements required by 40 CFR §60.683(a) and Conditions 6.2.4. and 6.2.5.

**[45CSR14, R14-0015, 4.3.4.; 40 C.F.R. §60.685; 45CSR16]**

- 3.3.14. Reserved.

- 3.3.15. Performance tests shall be conducted under such conditions as the Administrator shall specify to the plant operator based on representative performance of the affected facility. The owner or operator shall make available to the Administrator such records as may be necessary to determine the conditions of the performance tests. Operations during periods of startup, shutdown, and malfunction shall not constitute representative conditions for the purpose of a performance test nor shall emissions in excess of the level of the applicable emission limit during periods of startup, shutdown, and malfunction be considered a violation of the applicable emission limit unless otherwise specified in the applicable standard.

**[40 C.F.R. §60.8(c); 45CSR16]**

- 3.3.16. In conducting the performance tests required in 40 C.F.R. §60.8, the owner or operator shall use as reference methods and procedures the test methods in appendix A of part 60 or other methods and procedures as specified in 40 C.F.R. §60.685, except as provided in 40 C.F.R. §60.8(b).

**[40 C.F.R. §60.685(a); 45CSR16]**

- 3.3.17. The owner or operator shall conduct performance tests while the product with the highest loss on ignition (LOI) expected to be produced by the affected facility is being manufactured.

**[40 C.F.R. §60.685(b); 45CSR16]**

- 3.3.18. The owner or operator shall determine compliance with the particulate matter standard in 40 C.F.R. §60.682 as follows:

- (1) The emission rate (E) of particulate matter shall be computed for each run using the following equation:

$$E = \frac{C_t Q_{sd}}{P_{avg} K}$$

where:

$E$  = emission rate of particulate matter, kg/Mg (lb/ton).

$C_t$  = concentration of particulate matter, g/dscm (gr/dscf).

$Q_{sd}$  = volumetric flow rate of effluent gas, dscm/hr (dscf/hr).

$P_{avg}$  = average glass pull rate, Mg/hr (ton/hr).

$K$  = 1,000 g/kg (7,000 gr/lb).

- (2) Method 5E (40 C.F.R. part 60, Appendix A) shall be used to determine the particulate matter concentration ( $C_t$ ) and the volumetric flow rate ( $Q_{sd}$ ) of the effluent gas. The sampling time and sample volume shall be at least 120 minutes and 2.55 dscm (90.1 dscf).

- (3) The average glass pull rate ( $P_{avg}$ ) for the manufacturing line shall be the arithmetic average of three glass pull rate ( $P_i$ ) determinations taken at intervals of at least 30 minutes during each run, or use an approved alternative method (i.e., Properly calibrated pull rate cameras. Refer to Federal Register / Vol. 72, No. 143 / Thursday, July 26, 2007 / Abstract 0600088). The individual glass pull rates ( $P_i$ ) shall be computed using the following equation:

$$P_i = K' L_s W_m M \left[ 1.0 - \left( \frac{LOI}{100} \right) \right]$$

where:

$P_i$  = glass pull rate at interval "i", Mg/hr (ton/hr).

$L_s$  = line speed, m/min (ft/min).

$W_m$  = trimmed mat width, m (ft).

$M$  = mat gram weight, g/m<sup>2</sup> (lb/ft<sup>2</sup>).

$LOI$  = loss on ignition, weight percent.

$K'$  = conversion factor, 6 x 10<sup>-5</sup> (min-Mg)/ (hr-g) [3 x 10<sup>-2</sup> (min-ton)/(hr-lb)].

- (i) ASTM D2584-68 (Reapproved 1985) or 94 (incorporated by reference -- see 40 C.F.R. § 60.17), shall be used to determine the LOI for each run.
- (ii) Line speed ( $L_s$ ), trimmed mat width ( $W_m$ ), and mat gram weight ( $M$ ) shall be determined for each run from the process information or from direct measurements.

[40 C.F.R. §60.685(c); 45CSR16]

### 3.4. Recordkeeping Requirements

- 3.4.1. **Monitoring information.** The permittee shall keep records of monitoring information that include the following:

- a. The date, place as defined in this permit and time of sampling or measurements;
- b. The date(s) analyses were performed;
- c. The company or entity that performed the analyses;
- d. The analytical techniques or methods used;
- e. The results of the analyses; and
- f. The operating conditions existing at the time of sampling or measurement.

[45CSR§30-5.1.c.2.A.; 45CSR14, R14-0015, 4.4.1. and 5.4.1.]

- 3.4.2. **Retention of records.** The permittee shall retain records of all required monitoring data and support information for a period of at least five (5) years from the date of monitoring sample, measurement, report, application, or record creation date. Support information includes all calibration and maintenance records and all original strip-chart recordings for continuous monitoring instrumentation, and copies of all reports required by the permit. Where appropriate, records may be maintained in computerized form in lieu of the above records.  
**[45CSR§30-5.1.c.2.B.]**
- 3.4.3. **Odors.** For the purposes of 45CSR4, the permittee shall maintain a record of all odor complaints received, any investigation performed in response to such a complaint, and any responsive action(s) taken.  
**[45CSR§30-5.1.c. State-Enforceable only.]**
- 3.4.4. Reserved.
- 3.4.5. Reserved.
- 3.4.6. Reserved.
- 3.4.7. The permittee shall monitor and record the hourly production on a daily basis for each line. These records shall include the monthly total and the 12 month rolling total for each line respectively.  
**[45CSR14, R14-0015, 4.2.1.]**
- 3.4.8. Reserved.
- 3.4.9. Reserved.
- 3.4.10. The permittee shall monitor and record the product LOI of each resinated product manufactured. The frequency of such monitoring shall not be less than once every eight hours. The LOI shall be determined using ASTM D2584-68 (Reapproved 1985) or 94.  
**[45CSR14, R14-0015, 4.2.3.]**
- 3.4.11. **Record of Maintenance of Air Pollution Control Equipment.** For all pollution control equipment listed in subsection 1.1, the permittee shall maintain accurate records of all required pollution control equipment inspection and/or preventative maintenance procedures.  
**[45CSR14, R14-0015, 4.4.2. and 5.4.2.]**
- 3.4.12. **Record of Malfunctions of Air Pollution Control Equipment.** For all air pollution control equipment listed in subsection 1.1, the permittee shall maintain records of the occurrence and duration of any malfunction or operational shutdown of the air pollution control equipment during which excess emissions occur. For each such case, the following information shall be recorded:
- a. The equipment involved.
  - b. Steps taken to minimize emissions during the event.
  - c. The duration of the event.
  - d. The estimated increase in emissions during the event.

For each such case associated with an equipment malfunction, the additional information shall also be recorded:

- e. The cause of the malfunction.
- f. Steps taken to correct the malfunction.
- g. Any changes or modifications to equipment or procedures that would help prevent future recurrences of the malfunction.

**[45CSR14, R14-0015, 4.4.3. and 5.4.3.]**

- 3.4.13. The permittee shall maintain records of any and all testing conducted as required in subsection 3.3.  
**[45CSR14, R14-0015, 4.4.4.]**

### **3.5. Reporting Requirements**

- 3.5.1. **Responsible official.** Any application form, report, or compliance certification required by this permit to be submitted to the DAQ and/or USEPA shall contain a certification by the responsible official that states that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate and complete.  
**[45CSR§30-4.4. and 5.1.c.3.D.]**
- 3.5.2. A permittee may request confidential treatment for the submission of reporting required under 45CSR§30-5.1.c.3. pursuant to the limitations and procedures of W.Va. Code § 22-5-10 and 45CSR31.  
**[45CSR§30-5.1.c.3.E.]**
- 3.5.3. Except for the electronic submittal of the annual certification to the USEPA as required in 3.5.5 below, all notices, requests, demands, submissions and other communications required or permitted to be made to the Secretary of DEP and/or USEPA shall be made in writing and shall be deemed to have been duly given when delivered by hand, mailed first class or by private carrier with postage prepaid to the address(es) set forth below or to such other person or address as the Secretary of the Department of Environmental Protection may designate:

Director  
WVDEP  
Division of Air Quality  
601-57<sup>th</sup> Street  
Charleston, WV 25304  
  
Phone: 304/926-0499  
FAX: 304/926-0478

Associate Director  
Office of Air Enforcement and Compliance  
Assistance (3AP20)  
U. S. Environmental Protection Agency  
Region III  
1650 Arch Street  
Philadelphia, PA 19103-2029

- 3.5.4. **Certified emissions statement.** The permittee shall submit a certified emissions statement and pay fees on an annual basis in accordance with the submittal requirements of the Division of Air Quality.  
**[45CSR§30-8.]**

- 3.5.5. **Compliance certification.** The permittee shall certify compliance with the conditions of this permit on the forms provided by the DAQ. In addition to the annual compliance certification, the permittee may be required to submit certifications more frequently under an applicable requirement of this permit. The annual certification shall be submitted to the DAQ and USEPA on or before March 15 of each year, and shall certify compliance for the period ending December 31. The annual certification to the USEPA shall be submitted in electronic format only. It shall be submitted by e-mail to the following address: [R3\\_APD\\_Permits@epa.gov](mailto:R3_APD_Permits@epa.gov). The permittee shall maintain a copy of the certification on site for five (5) years from submittal of the certification.  
[45CSR§30-5.3.e.]
- 3.5.6. **Semi-annual monitoring reports.** The permittee shall submit reports of any required monitoring on or before September 15 for the reporting period January 1 to June 30 and on or before March 15 for the reporting period July 1 to December 31. All instances of deviation from permit requirements must be clearly identified in such reports. All required reports must be certified by a responsible official consistent with 45CSR§30-4.4.  
[45CSR§30-5.1.c.3.A.]
- 3.5.7. **Emergencies.** For reporting emergency situations, refer to Section 2.17 of this permit.
- 3.5.8. **Deviations.**
- a. In addition to monitoring reports required by this permit, the permittee shall promptly submit supplemental reports and notices in accordance with the following:
1. Any deviation resulting from an emergency or upset condition, as defined in 45CSR§30-5.7., shall be reported by telephone or telefax within one (1) working day of the date on which the permittee becomes aware of the deviation, if the permittee desires to assert the affirmative defense in accordance with 45CSR§30-5.7. A written report of such deviation, which shall include the probable cause of such deviations, and any corrective actions or preventative measures taken, shall be submitted and certified by a responsible official within ten (10) days of the deviation.
  2. Any deviation that poses an imminent and substantial danger to public health, safety, or the environment shall be reported to the Secretary immediately by telephone or telefax. A written report of such deviation, which shall include the probable cause of such deviation, and any corrective actions or preventative measures taken, shall be submitted by the responsible official within ten (10) days of the deviation.
  3. Deviations for which more frequent reporting is required under this permit shall be reported on the more frequent basis.
  4. All reports of deviations shall identify the probable cause of the deviation and any corrective actions or preventative measures taken.
- [45CSR§30-5.1.c.3.C.]
- b. The permittee shall, in the reporting of deviations from permit requirements, including those attributable to upset conditions as defined in this permit, report the probable cause of such deviations and any corrective actions or preventive measures taken in accordance with any rules of the Secretary.  
[45CSR§30-5.1.c.3.B.]
- 3.5.9. **New applicable requirements.** If any applicable requirement is promulgated during the term of this permit, the permittee will meet such requirements on a timely basis, or in accordance with a more detailed schedule if required by the applicable requirement.  
[45CSR§30-4.3.h.1.B.]

### 3.6. Compliance Plan

- 3.6.1. There is no compliance plan since a responsible official certified compliance with all requirements in the renewal application.

### 3.7. Permit Shield

- 3.7.1. The permittee is hereby granted a permit shield in accordance with 45CSR§30-5.6. The permit shield applies provided the permittee operates in accordance with the information contained within this permit.

- 3.7.2. The following requirements specifically identified are not applicable to the source based on the determinations set forth below. The permit shield shall apply to the following requirements provided the conditions of the determinations are met.

- 3.7.2.1. **40 C.F.R. Part 64 – Compliance Assurance Monitoring.** One or more of the following characteristics of the permittee’s emission units make the emission units, on a pollutant-specific basis, not subject to CAM.

- a. The emission unit emits particulate matter and such emissions are subject to 40 C.F.R. 60 Subpart PPP.
- b. The emission unit emits other criteria pollutant(s) or HAPs in pre-control amounts less than the respective major source threshold.
- c. The emission unit has no associated control device for the specific pollutant emitted.

- 3.7.2.2. **45CSR10 to certain sources.** The emission units in the following table are not subject to 45CSR10:

Emission Unit ID	Description of Emission Unit	Rationale for Non-applicability of 45CSR10
ESDG12	Emergency backup generator, diesel IC engine	Internal combustion engines, including gas turbines and emergency generators, are not subject to 45CSR10 as per Director’s verbal guidance.
ESDG13	Emergency backup generator, diesel IC engine	Internal combustion engines, including gas turbines and emergency generators, are not subject to 45CSR10 as per Director’s verbal guidance.
ESFW11	Fire suppression water, diesel IC engine	Internal combustion engines, including gas turbines and emergency generators, are not subject to 45CSR10 as per Director’s verbal guidance.
ESSH15	Space heating natural gas-fired make-up air heat exchanger, 8.525 MMBtu/hr	Not a “source operation” defined in 45CSR§10-2.19., therefore 4.1. does not apply. Not a “fuel burning unit” as defined in 45CSR§10-2.8.; therefore, 3.3. does not apply.
ESSH16	Space heating natural gas-fired make-up air heat exchanger, 7.875 MMBtu/hr	Not a “source operation” defined in 45CSR§10-2.19., therefore 4.1. does not apply. Not a “fuel burning unit” as defined in 45CSR§10-2.8.; therefore, 3.3. does not apply.



- 3.7.2.3. **40 C.F.R. 60 Subparts K, Ka, and Kb.** These subparts apply to storage tanks of certain sizes constructed, reconstructed, or modified during various time periods. Subpart K applies to petroleum liquids storage tanks constructed, reconstructed, or modified after June 11, 1973, and prior to May 19, 1978, and Subpart Ka applies to those constructed, reconstructed, or modified after May 18, 1978, and prior to July 23, 1984. Both Subparts K and Ka apply to storage tanks with a capacity greater than 40,000 gallons. Subpart Kb applies to volatile organic liquid (VOL) storage tanks constructed, reconstructed, or modified after July 23, 1984 with a capacity equal to or greater than 75 m<sup>3</sup> (~19,813 gallons). All storage tanks at the Inwood facility have a capacity less than 75 m<sup>3</sup>. Therefore, Subparts K, Ka, and Kb do not apply to the storage tanks at the Inwood facility.
- 3.7.2.4. **40 C.F.R. 60 Subpart CC – Glass Manufacturing Plants.** This subpart applies to glass melting furnaces constructed after June 15, 1979. This subpart does not apply to furnaces that produce less than 4.55 Mg (5 tons) of glass per day and all-electric melters. An all-electric melter is a melting furnace in which all of the heat is provided by electric current, although some fossil fuel may be charged to the furnace as raw material only. The furnaces at the Inwood facility qualifies as all-electric melters and therefore Subpart CC does not apply.
- 3.7.2.5. **40 C.F.R. 60 Subpart IIII – Stationary Compression Ignition Internal Combustion Engines.** This subpart applies to manufacturers, owners, and operators of stationary compression ignition internal combustion engines (ICE) that have been constructed, reconstructed, or modified after various dates, the earliest of which is July 11, 2005. All three diesel fired engines at the facility were in use on site prior to 2004. Therefore, NSPS Subpart IIII does not apply to the ICE at the Inwood facility.
- 3.7.2.6. **40 C.F.R. 60 Subpart JJJJ – Stationary Spark Ignition Internal Combustion Engines.** This subpart applies to manufacturers, owners, and operators of stationary spark ignition internal combustion engines (ICE) that have been constructed, reconstructed, or modified after various dates, the earliest of which is June 12, 2006. All of the engines at the Inwood facility, including emergency generators, are compression ignition IC engines, and therefore the requirements of this subpart do not apply.
- 3.7.2.7. **40 C.F.R. 61 Subpart N – Inorganic Arsenic Emissions from Glass Manufacturing Plants.** This NESHAP applies to glass melting furnaces that use commercial arsenic as a raw material. Since the Inwood facility does not use any arsenic as a raw material this subpart does not apply.
- 3.7.2.8. **40 C.F.R. 63 Subpart Q – Industrial Process Cooling Towers.** This NESHAP-MACT applies to industrial process cooling towers that remove heat from any chemical or industrial process as well as any combination of heating, ventilation, or cooling systems that uses chromium in the recirculating water as part of the system's water treatment. This requirement does not apply to the Inwood facility. If at any time Knauf becomes subject to this requirement the proper notifications will be performed and records kept.
- 3.7.2.9. **40 C.F.R. 63 Subpart HHHH – Wet-formed Fiberglass Mat Production.** This NESHAP-MACT applies to drying and curing ovens at wet-formed fiberglass mat production facilities. Knauf's Inwood facility is a wool-fiberglass production facility that produces insulation whereas the wet-formed fiberglass is a material used in the manufacture of asphalt roofing products (shingles and rolls). Therefore, Subpart HHHH does not apply to the Inwood facility.

- 3.7.2.10. **40 C.F.R. 63 Subpart DDDDD – Industrial, Commercial, and Institutional Boilers and Process Heaters.** This NESHAP-MACT standard applies to industrial, commercial, and institutional boilers and process heaters of various sizes and fuel types at major sources of HAP emissions. Knauf’s Inwood facility is considered an area source for HAP. Therefore, there are no units at the Inwood facility subject to Subpart DDDDD.
- 3.7.2.11. **40 C.F.R. 63 Subpart JJJJJ - National Emission Standards for Hazardous Air Pollutants for Industrial, Commercial, and Institutional Boilers Area Sources.** With the changes approved in R14-0015L the facility is an area source of HAP. Further, the Air Handling Units ESSH15 and ESSH16 are not boilers as defined in §63.11237. That is, the units do not heat water to recover thermal energy in the form of steam and/or hot water. For these reasons the Air Handling Units ESSH15 and ESSH16 are not subject to Subpart JJJJJ.
- 3.7.2.12. **45CSR2 – To Prevent and Control Particulate Air Pollution from Combustion of Fuel in Indirect Heat Exchangers.** This rule establishes emission limitations for smoke and particulate matter which are discharged from fuel burning units (45CSR§2-1.1). A “fuel burning unit” means and includes any furnace, boiler apparatus, device, mechanism, stack or structure used in the process of burning fuel or other combustible material for the primary purpose of producing heat or power by indirect heat transfer (45CSR§2-2.10.). The current permit incorrectly applied 45CSR2 to the Air Handling Units ESSH15 and ESSH16. This has been determined since these units are actually direct fired type. The units are not indirect heat exchangers, which was confirmed by review of the 2013 renewal application. Based upon this discovered fact, permit condition 9.1.6. has been stricken and reserved. This rule does not apply to any other emission units at the facility as of issuance of this permitting action MM01.
- 3.7.2.13. **40 C.F.R. 63 Subpart NN – National Emission Standards for Hazardous Air Pollutants for Wool Fiberglass Manufacturing at Area Sources.** This NESHAP-MACT applies to the owner or operator of each wool fiberglass manufacturing facility that is an area source or is located at a facility that is an area source of HAP (*cf.* §63.880(a)). In particular, this subpart applies to emissions of chromium compounds emitted from new and existing *gas-fired glass-melting furnaces* located at a wool fiberglass manufacturing facility that is an area source (*cf.* §63.880(b)). The permittee owns and operates a wool fiberglass manufacturing facility that is an area source of HAP; however, the permittee does not utilize a *gas-fired glass-melting furnace*. Instead, the permittee utilizes *cold top electric glass-melting furnaces* as defined in 40 C.F.R. 63 Subpart NNN (*cf.* §63.1381). The furnace type was confirmed by the permittee as part of the technical review for the 2008 Title V permit renewal and was documented in its Fact Sheet. The permittee confirmed in 12/16/2015 technical correspondence that the furnaces are still *cold top electric glass-melting furnaces*. The definition of *gas-fired glass-melting furnace* in §63.881 specifically states that cold-top electric glass-melting furnaces as defined in Subpart NNN of this part are not gas-fired glass-melting furnaces. Since the permittee’s furnaces do not meet the definition of *gas-fired glass-melting furnace* in §63.881 they are not subject to the limitations and standards in 40 C.F.R. 63 Subpart NN.

**4.0. Raw Material Handling Operation (Group 001) and emission unit IDs ES1A, CD1A, ES1B, CD1B, ES1C, ES1D, CD1D, ES1E, ES1F, CD1F, ES1G, CD1G, ES1H, ES1I, CD1I, ES1J, ES1K, CD1K, ES12A, CD12A, ES22A, CD22A, ES12B, CD12D, ES22B, CD22C, ES22Bb, ES12D, CD12C, ES12Db, CD12Cb; Tanks (Group 1) with emission Unit IDs T3, T4, T5, T6, T7A, T7B, T8, M1, M2, M3, M4, M5, M6 – Emission Point I.D. FP11**

**4.1. Limitations and Standards**

- 4.1.1. The following storage devices shall be equipped and operated with the corresponding control devices or an equivalent bin vent manufactured by Whirl-Air or IAC or equivalent:

<b>Emission Unit ID</b>	<b>Description</b>	<b>Control Equipment</b>	<b>Control Device ID</b>
ES1A	Raw Material Storage Bin (sand)	Whirl-Air Flow Bin-Vent Model 195-42	CD1A
ES1B	Raw Material Storage Bin (borax)	Whirl-Air Flow Bin-Vent Model 195-42	CD1B
ES1C	Raw Material Storage Bin (borax)	Whirl-Air Flow Bin-Vent Model 195-42	CD1B
ES1D	Raw Material Storage Bin (soda ash)	Whirl-Air Flow Bin-Vent Model 195-42	CD1D
ES1E	Raw Material Storage Bin (soda ash)	Whirl-Air Flow Bin-Vent Model 195-42	CD1D
ES1F	Raw Material Storage Bin (aplite)	Whirl-Air Flow Bin-Vent Model 195-42	CD1F
ES1G	Raw Material Storage Bin (lime)	Whirl-Air Flow Bin-Vent Model 195-42	CD1G
ES1H	Raw Material Storage Bin (cullet)	Whirl-Air Flow Bin-Vent Model 195-42	CD1I
ES1I	Raw Material Storage Bin (cullet)	Whirl-Air Flow Bin-Vent Model 195-42	CD1I
ES1J	Raw Material Storage Bin (cullet)	Whirl-Air Flow Bin-Vent Model 195-42	CD1F
ES1K	Raw Material Storage Bin (baghouse dust)	Whirl-Air Flow Bin-Vent Model 55-30	CD1K
ES12A	Batch Mixer Receiving Hopper (1 <sup>st</sup> & 2 <sup>nd</sup> Lines)	Whirl-Air Flow Bin-Vent Model 345-56	CD12A
ES22A	Batch Mixer Receiving Hopper (2 <sup>nd</sup> Line)	IAC Bin-Vent Model No. 96TB-FRIP	CD22A
ES12B	Mixed Batch Backup Storage Day Bin (1 <sup>st</sup> Line)	Whirl-Air Flow Bin-Vent Model 130-42	CD12D
ES22B	Mixed Batch Storage Day Bin (2 <sup>nd</sup> Line)	IAC Bin-Vent Model No. 96TB-FRIP	CD22C
ES12D	Mixed Batch Storage Day Bin (1 <sup>st</sup> Line)	Whirl-Air Flow Bin-Vent Model 230-56	CD12C
ES12Db	Mixed Batch Storage Day Bin (1 <sup>st</sup> Line)	Whirl-Air Flow Bin-Vent Model 265-42	CD12Cb

[45CSR14, R14-0015, 5.1.1.]

4.1.2 Reserved.

4.1.3. Reserved.

4.1.4. Reserved.

4.1.5. Reserved.

4.1.6. Reserved.

4.1.7. Reserved.

4.1.8. No person shall cause, suffer, allow or permit visible emissions from any storage structure(s) associated with any manufacturing process(es) that pursuant to 45CSR§7-5.1. (See permit condition 3.1.13.) is required to have a full enclosure and be equipped with a particulate matter control device.

**[45CSR§7-3.7.]** (*ES1A, ES1B, ES1C, ES1D, ES1E, ES1F, ES1G, ES1H, ES1I, ES1J, ES1K, ES12A, ES22A, ES12B, ES22B, ES22Bb, ES12D, ES12Db*)

## **4.2 Monitoring Requirements**

4.2.1. Reserved.

## **4.3 Testing Requirements**

4.3.1. Reserved.

## **4.4 Recordkeeping Requirements**

4.4.1. Reserved.

## **4.5 Reporting Requirements**

4.5.1. Reserved.

## **4.6 Compliance Plan**

4.6.1. There is no compliance plan since a responsible official certified compliance with all requirements in the renewal application.

**5.0 Melting & Refining Line #1 (Group 002) and emission unit IDs ES12C, CD12B, CD12Bb (backup) – Emission Point I.D. EP12 and Melting & Refining Line #2 (Group 003) and emission unit IDs ES22C, CD22B, CD22Bb (backup) – Emission Point I.D. EP22]**

**5.1. Limitations and Standards**

5.1.1. Reserved.

5.1.2. Reserved.

5.1.3. Reserved.

5.1.4. Production of fiberglass insulation from the 1st line shall not exceed 9,000 pounds of glass pulled per hour or 39,420 TPY. Compliance with these limits shall be based on a 12-month rolling total.  
**[45CSR14, R14-0015, 4.1.1.b.] (Emission Unit IDs: ES12C, ES12E)**

5.1.5. Production of fiberglass insulation from the 2nd line shall not exceed 8,000 pounds of glass pulled per hour and 35,040 TPY. Compliance with this limit shall be based on a 12-month rolling total.  
**[45CSR14, R14-0015, 4.1.2.b.] (Emission Unit IDs: ES22C, ES22E)**

5.1.6. Emissions from the line shall not exceed the following limits with respect to the corresponding emission point and pollutant:

Emission Limits for 1 <sup>st</sup> and 2 <sup>nd</sup> Lines				
Emission Point ID	CO (lb/TGP)	NO <sub>x</sub> (lb/TGP)	PM (lb/TGP)	PM <sub>10</sub> (lb/TGP)
EP12	0.73	0.03	0.07	0.07
EP22	0.73	0.03	0.07	0.07

lb/TGP – pounds of pollutant per ton of glass pulled

**[45CSR14, R14-0015, 4.1.1.c. and 4.1.2.c.]**

5.1.7. Exhaust from the electric melter (ES12C) shall be vented into a closed vent system that routes this stream directly to either one of identified baghouses (CD12B or CD12Bb) at all times when the line is operating.  
**[45CSR14, R14-0015, 4.1.1.d.]**

5.1.8. Exhaust from the electric melter (ES22C) shall be vented into a closed vent system that routes this stream directly to either one of identified baghouses (CD22B or CD22Bb) at all times when the line is operating  
**[45CSR14, R14-0015, 4.1.2.d.]**

5.1.9. The 1st and 2nd production lines shall not use a phenol-formaldehyde binder in manufacturing resinated wool fiberglass insulation.  
**[45CSR14, R14-0015, 4.1.1.a. and 4.1.2.a.]**

## **5.2. Monitoring Requirements**

- 5.2.1. A bag leak detection system (BLDS) shall be installed and operated on the fabric filter baghouses identified as CD12B, CD12Bb, CD22B, and CD22Bb. Each BLDS shall be installed, maintained, and operated in accordance with U.S. EPA guidance document, "Fabric Filter Bag Leak Detection Guidance" (EPA-454/R-98-015, September 1997).  
[45CSR14, R14-0015, 4.1.3.a.]
- 5.2.2. A continuous pull rate monitor shall be installed, calibrated, and maintained that measures and records the glass pull rate of the line on an hourly basis.  
[45CSR14, R14-0015, 4.1.2.h.] (Line 2)

## **5.3. Testing Requirements**

- 5.3.1. To demonstrate compliance with condition 5.1.6., refer to condition 3.3.11.

## **5.4. Recordkeeping Requirements**

- 5.4.1. The permittee shall record the date and time of any bag leak detection system alarm. Such record shall include when corrective actions were initiated, the cause of the alarm, an explanation of the corrective actions taken, and when the cause of the alarm was corrected.  
[45CSR14, R14-0015, 4.4.5.]

## **5.5. Reporting Requirements**

- 5.5.1. To demonstrate compliance with the operational requirements of conditions 5.1.7. and 5.1.8., the permittee shall submit a corresponding statement of compliance as part of the semiannual monitoring report required in condition 3.5.6.  
[45CSR§30-5.3.e.]

## **5.6. Compliance Plan**

- 5.6.1. There is no compliance plan since a responsible official certified compliance with all requirements in the renewal application.

**6.0. Forming & Collecting Line 1 (Group 004) and Emission Unit IDs ES12E, ES13A, ES13B, ES13C, CD13A, CD13B, and CD13C – Emission Point ID EP13 and Forming & Collecting Line 2 (Group 005) and emission unit IDs ES22E, ES23A, ES23B, ES23C, CD23A, CD23B, and CD23C - Emission Point ID EP23**

**6.1. Limitations and Standards**

6.1.1. Reserved.

6.1.2. Emissions from the line shall not exceed the following limits with respect to the corresponding emission point and pollutant:

<b>Emission Limits for 1<sup>st</sup> and 2<sup>nd</sup> Lines</b>						
Emission Point ID	CO (lb/TGP)	NO <sub>x</sub> (lb/TGP)	PM (lb/TGP)	PM <sub>10</sub> (lb/TGP)	VOC <sup>(1)</sup> (lb/TGP)	NH <sub>3</sub> (lb/TGP)
EP13	3.60 <sup>(2)</sup>	3.61 <sup>(2)</sup>	3.49 <sup>(2)</sup>	3.49 <sup>(2)</sup>	2.54 <sup>(2)</sup>	4.64 <sup>(2)</sup>
EP23	5.28	0.32	3.25	3.25	2.86 <sup>(3)</sup>	3.77

lb/TGP – pounds of pollutant per ton of glass pulled.

(1) VOC emissions shall not include methane and ethane.

(2) Compliance with the emission limit shall be the sum of the respective pollutant from both EP13 and EP14 (condition 7.1.1.).

(3) Compliance with the emission limit shall be the sum of the respective pollutant from both EP23 and EP24 (condition 7.1.1.).

**[45CSR14, R14-0015, 4.1.1.c. and 4.1.2.c.]**

6.1.3. Reserved.

6.1.4. The fiberizers and forehearth of the 2<sup>nd</sup> line shall be operated in such a manner the following air to fuel ratios are not exceeded:

Thermox Gas Ratio Setting for the fiberizers:	962 millivolts
Thermox Gas Ratio Setting for the forehearth:	823 millivolts

**[45CSR14, R14-0015, 4.1.2.e.]**

6.1.5. Exhaust from the forehearth and fiberizers of the 1<sup>st</sup> line shall be vented into a closed vent system that routes this stream directly to either one of identified wet scrubbers CD13A, CD13B, or CD13C at all times when the line is operating.

**[45CSR14, R14-0015, 4.1.1.e.]**

6.1.6. Exhaust from the forehearth and fiberizers of the 2<sup>nd</sup> line shall be vented into a closed vent system that routes this stream directly to one of three venturi scrubbers (CD23A, CD23B, or CD23C). Scrubbers CD23A or/and CD23B shall be operated when one or more of the fiberizers over the large collection chamber is in operation. Scrubber CD23C shall be operated when one or more of the fiberizers over the small collection chamber is in operation.

**[45CSR14, R14-0015, 4.1.2.f.]**

6.1.7. Reserved.

## **6.2. Monitoring Requirements**

- 6.2.1. Reserved.
- 6.2.2. All monitoring devices required under 40 C.F.R. §60.683 (conditions 6.2.4. and 6.2.5.) are to be recalibrated quarterly in accordance with procedures under 40 C.F.R. §60.13(b).  
**[40 C.F.R. §60.683(c); 45CSR16]**
- 6.2.3. The permittee shall install, calibrate, maintain, and operate two Thermox Premix (air to fuel) analyzers to measure and record the air to fuel ratio being fed to the fiberizers and forehearth for each production line. Each analyzer shall be maintained in such a way that the analyzer is available to analyze samples 90 percent of the time or greater. Each analyzer shall be calibrated once a month in accordance with the manufacturer's specifications and follow the Quality & Assurance guidelines recommended by the manufacturer. Readings shall be taken and recorded twice a day with a minimum of ten hours between readings. Records of such readings and calibrations shall be maintained in accordance with condition 3.4.2. Once the Knauf Technology change has been completed for the 1<sup>st</sup> line, this requirement is no longer applicable for the 1<sup>st</sup> line.  
**[45CSR14, R14-0015, 4.2.4.]**
- 6.2.4. A device that continuously measures and records the pressure drop across the scrubber shall be installed, calibrated, maintained, and operated for each venturi scrubber (CD13A, CD13B, CD13C, CD23A, CD23B, CD23C, and CD24B). Such device is to be certified by its manufacturer to be accurate within  $\pm 250$  pascals ( $\pm 1$  inch water gauge) over its operating range. This requirement applies for CD13A, CD13B, and CD13C within 60 days after initial re-starting of 1st Line after completion of the Knauf Technology change.  
**[45CSR14, R14-0015, 4.1.3.b. and 4.2.2.; 40 C.F.R. §60.683(a) and §60.13(b); 45CSR16]**
- 6.2.5. A device that continuously measures and records the scrubbing liquid flow to each wet scrubber shall be installed, calibrated, maintained, and operated for each venturi scrubber (CD13A, CD13B, CD23A, CD13C, CD23A, CD23B, CD23C, and CD24B). Such device is to be certified by its manufacturer to be accurate within  $\pm 5$  percent over its operating range. This requirement applies for CD13A, CD13B, and CD13C within 60 days after initial re-starting of 1st Line after completion of the Knauf Technology change.  
**[45CSR14, R14-0015, 4.1.3.c. and 4.2.2.; 40 C.F.R. §60.683(a); 45CSR16]**

## **6.3. Testing Requirements**

- 6.3.1. Reserved.
- 6.3.2. To comply with 40 C.F.R. §60.684(d) (permit condition 6.4.3.), the owner or operator shall record measurements as required in 40 C.F.R. §60.684(a) (permit condition 6.4.1.) using the monitoring devices in 40 C.F.R. §60.683(a) (permit conditions 6.2.4. and 6.2.5.) during the particulate matter runs.  
**[40 C.F.R. §60.685(d); 45CSR16]**
- 6.3.3. To demonstrate compliance with the ammonia (NH<sub>3</sub>) emission limits in 6.1.2., the permittee shall use US EPA Method 320 (FTIR) or US EPA Method CTM-027 (wet chemistry). Once every 5 years or within 180 days of when the production line will be producing a product with a specified LOI greater than  $\pm 1\%$  greater than the previous compliance test that demonstrated compliance with the permitted NH<sub>3</sub> limits of this permit, the permittee shall conduct performance testing to determine the NH<sub>3</sub> emission rate. During such testing, the permittee shall also demonstrate compliance with the VOC emission limits in condition 6.1.2.  
**[45CSR§30-12.7.]**



#### **6.4. Recordkeeping Requirements**

- 6.4.1. At 30-minute intervals during each 2-hour test run of each performance test of a wet scrubber control device at least once every 4 hours thereafter, the owner or operator shall record the measurements required by 40 C.F.R. §60.683(a) (conditions 6.2.4. and 6.2.5. of this permit).  
**[40 C.F.R. §60.684(a); 45CSR16; ~~45CSR14, R14-0015, 4.5.2.~~]**
- 6.4.2. Records of the measurements required in paragraph (a) of 40 C.F.R. §60.684 (condition 6.4.1. of this permit) must be retained for at least 2 years.  
**[40 C.F.R. §60.684(c); 45CSR16]**
- 6.4.3. Each owner or operator shall submit written semiannual reports of exceedances of control device (CD13A, CD13B, CD13C, CD23A, CD23B, CD23C, and CD24B) operating parameters required to be monitored by paragraph (a) of 40 C.F.R. §60.684 (condition 6.4.1. of this permit) and written documentation of, and a report of corrective maintenance required as a result of, quarterly calibrations of the monitoring devices required in 40 C.F.R. §60.683(c) (condition 6.2.2. of this permit). For the purpose of these reports, exceedances are defined as any monitoring data that are less than 70 percent of the lowest value or greater than 130 percent of the highest value of each operating parameter recorded during the most recent performance test. With the following exception: scrubber pressure drop and scrubber water flow that are greater than 130 percent of the baseline levels, established during the most recent successful performance test, are not considered as periods of excess emissions in accordance with the U.S. EPA response to Knauf Fiberglass in the Federal Register / Vol. 73, No. 148 / Thursday, July 31, 2008 / Notices / Abstract 0700066).  
**[40 C.F.R. §60.684(d); 45CSR16; 45CSR14, R14-0015, 4.5.1.]**

#### **6.5. Reporting Requirements**

- 6.5.1. To demonstrate compliance with the operational requirements of conditions 6.1.5. and 6.1.6., the permittee shall submit a corresponding statement of compliance as part of the semiannual monitoring report required in condition 3.5.6.  
**[45CSR§30-5.3.e.]**

#### **6.6. Compliance Plan**

- 6.6.1. There is no compliance plan since a responsible official certified compliance with all requirements in the renewal application.

**7.0 Curing & Cooling Line 1 (Group 006) and emission unit ID(s) ES14A, CD14A, and ES14B – Emission Point I.D. EP14 and Curing & Cooling Line 2 (Group 007) and emission unit ID(s) ES24A, CD24A, ES24B, and CD24B – Emission Point I.D. EP24**

**7.1. Limitations and Standards**

- 7.1.1. Emissions from the line shall not exceed the following limits with respect to the corresponding emission point and pollutant:

Emission Limits for 1 <sup>st</sup> and 2 <sup>nd</sup> Lines						
Emission Point ID	CO (lb/TGP)	NO <sub>x</sub> (lb/TGP)	PM (lb/TGP)	PM <sub>10</sub> (lb/TGP)	VOC <sup>(1)</sup> (lb/TGP)	NH <sub>3</sub> (lb/TGP)
EP14	3.60 <sup>(2)</sup>	3.61 <sup>(2)</sup>	3.49 <sup>(2)</sup>	3.49 <sup>(2)</sup>	2.54 <sup>(2)</sup>	4.64 <sup>(2)</sup>
EP24	1.31	3.75	0.93	0.93	2.86 <sup>(3)</sup>	0.87

lb/TGP – pounds of pollutant per ton of glass pulled.

(1) VOC emissions shall not include methane and ethane.

(2) Compliance with the emission limit shall be the sum of the respective pollutant from both EP14 and EP13 (condition 6.1.2).

(3) Compliance with the emission limit shall be the sum of the respective pollutant from both EP24 and EP23 (condition 6.1.2).

**[45CSR14, R14-0015, 4.1.1.c. and 4.1.2.c.]**

- 7.1.2. Exhaust from the curing oven shall be vented into a closed vent system that routes this stream directly to the United McGill Thermal Oxidizer identified as CD14A at all times when the line is operating. The oxidizer shall be operated and maintained in accordance with the following:

- i. The temperature of combustion chamber shall not fall below 1,500°F or the average temperature recorded during the most recent performance testing that demonstrated compliance with the VOC emissions limits. Compliance with this limit shall be based on a rolling three hour average.
- ii. The oxidizer shall not consume more than 5,000 cubic feet of natural gas per hour or 43.8 MMscf per year.

**[45CSR14, R14-0015, 4.1.1.f.]**

- 7.1.3. Exhaust from the curing oven shall be vented into a closed vent system that routes this stream directly to the McGill AirClean Thermal Oxidizer identified as CD24A at all times when the line is operating. The oxidizer shall be operated and maintained in accordance with the following:

- i. The temperature of combustion chamber shall not fall below 1,500°F or the average temperature recorded during the most recent performance testing that demonstrated compliance with the VOC emission limits. Compliance with this limit shall be based on a rolling three hour average.
- ii. The oxidizer shall not consume more than 5,000 cubic feet of natural gas per hour or 43.8 MMscf per year.

**[45CSR14, R14-0015, 4.1.2.g.]**

- 7.1.4. Exhaust from the cooling table of the 2<sup>nd</sup> line shall be vented into a closed vent system that routes this stream directly to a venturi scrubber (CD24B) at all times when the line is operating.

**[45CSR14, R14-0015, 4.1.2.i.]**

## **7.2. Monitoring Requirements**

- 7.2.1. Reserved.
- 7.2.2. A device that continuously measures and records the temperature of the combustion chamber for each thermal oxidizer (CD14A, CD24A) shall be installed, calibrated, maintained, and continuously operated. Such device shall be certified by the manufacturer to be accurate within  $\pm$  one (1) degree Fahrenheit.  
**[45CSR14, R14-0015, 4.1.3.d. and 4.2.2.]**
- 7.2.3. Refer to permit condition 6.2.4. for CD24B.
- 7.2.4. Refer to permit condition 6.2.5. for CD24B.

## **7.3. Testing Requirements**

- 7.3.1 To demonstrate compliance with the ammonia (NH<sub>3</sub>) emission limits in 7.1.1., the permittee shall use US EPA Method 320 (FTIR) or US EPA Method CTM-027 (wet chemistry). Once every 5 years or within 180 days of when the production line will be producing a product with a specified LOI greater than +1% greater than the previous compliance test that demonstrated compliance with the permitted NH<sub>3</sub> limits of this permit, the permittee shall conduct performance testing to determine the NH<sub>3</sub> emission rate. During such testing, the permittee shall also demonstrate compliance with the VOC emission limits (condition 7.1.1.) in accordance with condition 3.3.10.  
**[45CSR§30-12.7.]**

## **7.4. Recordkeeping Requirements**

- 7.4.1. To demonstrate compliance with conditions 7.1.2.ii. and 7.1.3.ii., the permittee shall maintain monthly records and 12 month rolling total of hours operated and natural gas consumed by the United McGill Thermal Oxidizer Model 2-151C306 (CD14A) and the McGill AirClean Thermal Oxidizer Model MCT 30.0 (CD24A).  
**[45CSR§30-5.1.c.]**

## **7.5. Reporting Requirements**

- 7.5.1. Reserved.

## **7.6. Compliance Plan**

- 7.6.1. There is no compliance plan since a responsible official certified compliance with all requirements in the renewal application.

**8.0 Facing Sizing & Packaging for Line 1 (Group 008) and emission unit IDs ES15A, ES15Aa, ES15B, CD15A, ES15C, ES15D, ES15E, ES15F, ES15G, ES15H, ES15I, CD15C, CD15D – Emission Point ID FP15 and Facing Sizing & Packaging for Line 2 (Group 008) and emission unit IDs ES25A, ES25B, CD25A, ES25C, ES25D, ES25E, ES25F, ES25G, ES25H, ES25I, CD25C, CD25D, ES25J, ES25K, and ES25L – Emission Point ID FP15**

**8.1. Limitations and Standards**

8.1.1. The permittee shall install, maintain, and operate the Quentin Keeney Air Tumblers (CD15A), the Fisher-Klosterman Scrubber (CD25A) in such a way that the PM and PM-10 emissions from FP15 do not exceed 0.25 pounds per hour and 1.1 tons per year.  
[45CSR14, R14-0015, 5.1.2.]

8.1.2. Refer to permit condition 3.1.23.

**8.2. Monitoring Requirements**

8.2.1. Reserved.

**8.3. Testing Requirements**

8.3.1. Reserved.

**8.4. Recordkeeping Requirements**

8.4.1. Refer to permit conditions 3.4.11. and 3.4.12.

**8.5. Reporting Requirements**

8.5.1. Reserved.

**8.6. Compliance Plan**

8.6.1. There is no compliance plan since a responsible official certified compliance with all requirements in the renewal application.

**9.0. Supporting Facilities (Group 009) and emission unit IDs ESDG12, ESDG13, ESW11, ESSH15, ESSH16 – Emission Point IDs EP16, EP17, EP18, EP19, and EP22**

**9.1. Limitations and Standards**

- 9.1.1. Emissions of the following pollutants to the atmosphere from the associated emission points shall not exceed the following:

<b>Caterpillar 3406 (Emission Point EP16 )</b>		
Pollutant	Maximum Allowable Emission Rate	
	lb/hr	TPY
Particulate Matter	0.58	0.15
Sulfur Dioxide	3.80	0.90
Nitrogen Oxides	9.13	2.30
Carbon Monoxide	4.16	1.04
Volatile Organic Compounds	0.10	0.03

<b>Caterpillar 3456 (Emission Point EP17 )</b>		
Pollutant	Maximum Allowable Emission Rate	
	lb/hr	TPY
Particulate Matter	0.09	0.03
Sulfur Dioxide	3.80	0.90
Nitrogen Oxides	10.96	2.74
Carbon Monoxide	0.64	0.16
Volatile Organic Compounds	0.14	0.04

<b>Cummins NT-855-F1 (Emission Point EP18)</b>		
Pollutant	Maximum Allowable Emission Rate	
	lb/hr	TPY
Particulate Matter	0.60	0.2
Sulfur Dioxide	0.56	0.14
Nitrogen Oxides	8.5	2.1
Carbon Monoxide	1.82	0.5
Volatile Organic Compounds	0.69	0.2

**[45CSR14, R14-0015, 5.1.3.] (Emission Unit IDs: ESDG12, ESDG13, and ESW11)**

- 9.1.2. The two Caterpillar 3406 and 3456 (ID. No. ESDG12 and ESDG13) and Cummins NT-855-F1 (ID. No. ESW11) internal combustion engines shall not operate more than 500 hours per year per engine, calculated as the sum during a consecutive 12 month period.

**[45CSR14, R14-0015, 5.1.4.] (Emission Unit IDs: ESDG12, ESDG13, and ESW11)**

- 9.1.3. The two Caterpillar 3406 and 3456, and Cummins NT-855-F1 internal combustion engines shall not consume a fuel with a sulfur content of greater than 0.5 percent by weight.

**[45CSR14, R14-0015, 5.1.5.] (Emission Unit IDs: ESDG12, ESDG13, and ESW11)**

- 9.1.4. The 8.5 MMBTU/hr makeup air handling unit (ID. No. ESSH15), and 7.875 MMBtu/hr Air Handling Unit (ID. No. ESSH16) shall only be fired with pipeline quality natural gas.

**[45CSR14, R14-0015, 5.1.6.]**

- 9.1.5. Emissions of the following pollutants to the atmosphere from the 8.5 MMBTU/hr makeup air handling unit (ID No. ESSH15) shall not exceed the following:

Pollutant	Hourly Emission Rate	Annual Emission Rate
	lb/hr	TPY
Particulate Matter	0.03	0.1
Particulate Matter-10	0.03	0.1
Nitrogen Oxides	0.85	3.7
Carbon Monoxide	0.17	0.8
Volatile Organic Compounds	0.05	0.2

**[45CSR14, R14-0015, 5.1.7.]**

- 9.1.6. Reserved.

- 9.1.7. Reserved.

- 9.1.8. Reserved.

- 9.1.9. If you have an existing stationary CI RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions, you must comply with the applicable emission limitations and operating limitations (permit condition 9.1.10.) no later than May 3, 2013.

**[40 C.F.R. § 63.6595(a)(1); 45CSR34] (Emission Unit ID: ESW11)**

- 9.1.9.1. If you have an existing stationary CI RICE located at an area source of HAP emissions, you must comply with the applicable emission limitations and operating limitations (permit condition 9.1.10.) no later than May 3, 2013.

**[40 C.F.R. § 63.6595(a)(1); 45CSR34] (Emission Unit ID: ESDG12, ESDG13)**

9.1.10. For emergency stationary CI RICE<sup>1</sup>, you must meet the following requirements, except during periods of startup:

- a. Change oil and filter every 500 hours of operation or annually, whichever comes first;<sup>2</sup>
- b. Inspect air cleaner every 1,000 hours of operation or annually, whichever comes first, and replace as necessary;
- c. Inspect all hoses and belts every 500 hours of operation or annually, whichever comes first, and replace as necessary.<sup>3</sup>

During periods of startup you must minimize the engine's time spent at idle and minimize the engine's startup time at startup to a period needed for appropriate and safe loading of the engine, not to exceed 30 minutes.

<sup>1</sup> If an emergency engine is operating during an emergency and it is not possible to shut down the engine in order to perform the work practice requirements on the schedule required in Table 2c (Table 2d for ESDG12 and ESDG13) of 40 C.F.R. 63 Subpart ZZZZ, or if performing the work practice on the required schedule would otherwise pose an unacceptable risk under Federal, State, or local law, the work practice can be delayed until the emergency is over or the unacceptable risk under Federal, State, or local law has abated. The work practice should be performed as soon as practicable after the emergency has ended or the unacceptable risk under Federal, State, or local law has abated. Sources must report any failure to perform the work practice on the schedule required and the Federal, State or local law under which the risk was deemed unacceptable.

<sup>2</sup> Sources have the option to utilize an oil analysis program as described in 40 C.F.R. §63.6625(i) (permit condition 9.1.14.) in order to extend the specified oil change requirement in Table 2c (Table 2d for ESDG12 and ESDG13) of 40 C.F.R. 63 Subpart ZZZZ.

<sup>3</sup> Sources can petition the Administrator pursuant to the requirements of 40 C.F.R. §63.6(g) for alternative work practices. (ESFW11 only)

**[40 C.F.R. §63.6602, Table 2c, Item #1; 40 C.F.R. §63.6625(h); 45CSR34] (*Emission Unit ID: ESFW11*)**

**[40 C.F.R. §63.6603(a), Table 2d, Item #4; 40 C.F.R. §63.6625(h); 45CSR34] (*Emission Unit ID: ESDG12, ESDG13*)**

9.1.11. At all times you must operate and maintain any affected source, including associated air pollution control equipment and monitoring equipment, in a manner consistent with safety and good air pollution control practices for minimizing emissions. The general duty to minimize emissions does not require you to make any further efforts to reduce emissions if levels required by this standard have been achieved. Determination of whether such operation and maintenance procedures are being used will be based on information available to the Administrator which may include, but is not limited to, monitoring results, review of operation and maintenance procedures, review of operation and maintenance records, and inspection of the source.

**[40 C.F.R. §63.6605(b); 45CSR34] (*Emission Unit ID: ESFW11, ESDG12, ESDG13*)**

- 9.1.12. If you own or operate any of the following stationary RICE, you must operate and maintain the stationary RICE and after-treatment control device (if any) according to the manufacturer's emission-related written instructions or develop your own maintenance plan which must provide to the extent practicable for the maintenance and operation of the engine in a manner consistent with good air pollution control practice for minimizing emissions:
- (2) An existing emergency or black start stationary RICE with a site rating of less than or equal to 500 HP located at a major source of HAP emissions;  
**[40 C.F.R. §§63.6625(e) and 63.6625(e)(2); 40 C.F.R. §63.6640(a), Table 6, Item #9; 45CSR34] (Emission Unit ID: ESW11)**
  - (3) An existing emergency or black start stationary RICE located at an area source of HAP emissions;  
**[40 C.F.R. §§63.6625(e) and 63.6625(e)(3); 40 C.F.R. §63.6640(a), Table 6, Item #9; 45CSR34] (Emission Unit ID: ESDG12, ESDG13)**
- 9.1.13. If you own or operate an existing emergency stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions (ESW11) or an existing emergency stationary RICE located at an area source of HAP emissions (ESDG12, ESDG13), you must install a non-resettable hour meter if one is not already installed.  
**[40 C.F.R. §63.6625(f); 45CSR34] (Emission Unit ID: ESW11, ESDG12, ESDG13)**
- 9.1.14. If you own or operate a stationary CI engine that is subject to the work, operation or management practices in Item # 1 of Table 2c (Item #4 of Table 2d for ESDG12 and ESDG13) to 40 C.F.R. 63 Subpart ZZZZ (permit condition 9.1.10.), you have the option of utilizing an oil analysis program in order to extend the specified oil change requirement in Table 2c (Table 2d for ESDG12 and ESDG13) to 40 C.F.R. 63 Subpart ZZZZ. The oil analysis must be performed at the same frequency specified for changing the oil in Table 2c (Table 2d for ESDG12 and ESDG13) to 40 C.F.R. 63 Subpart ZZZZ (permit condition 9.1.10.a.). The analysis program must at a minimum analyze the following three parameters: Total Base Number, viscosity, and percent water content. The condemning limits for these parameters are as follows: Total Base Number is less than 30 percent of the Total Base Number of the oil when new; viscosity of the oil has changed by more than 20 percent from the viscosity of the oil when new; or percent water content (by volume) is greater than 0.5. If all of these condemning limits are not exceeded, the engine owner or operator is not required to change the oil. If any of the limits are exceeded, the engine owner or operator must change the oil within 2 business days of receiving the results of the analysis; if the engine is not in operation when the results of the analysis are received, the engine owner or operator must change the oil within 2 business days or before commencing operation, whichever is later. The owner or operator must keep records of the parameters that are analyzed as part of the program, the results of the analysis, and the oil changes for the engine. The analysis program must be part of the maintenance plan for the engine (permit condition 9.1.12.).  
**[40 C.F.R. §63.6625(i); 45CSR34] (Emission Unit ID: ESW11, ESDG12, ESDG13)**
- 9.1.15. If you own or operate an emergency stationary RICE, you must operate the emergency stationary RICE according to the requirements in paragraphs (1) through (4) of this condition. In order for the engine to be considered an emergency stationary RICE under 40 C.F.R. 63 Subpart ZZZZ, any operation other than emergency operation, maintenance and testing, emergency demand response, and operation in non-emergency situations for 50 hours per year, as described in paragraphs (1) through (4) of this condition, is prohibited. If you do not operate the engine according to the requirements in paragraphs (1) through (4) of this condition, the engine will not be considered an emergency engine under 40 C.F.R. 63 Subpart ZZZZ and must meet all requirements for non-emergency engines.



- (1) There is no time limit on the use of emergency stationary RICE in emergency situations.

*Note that this operational standard of condition 9.1.15.(1) is streamlined by the more stringent 500 hours per year operational limitation in condition 9.1.2.*

- (2) You may operate your emergency stationary RICE for any combination of the purposes specified in paragraph (2)(i) of this condition for a maximum of 100 hours per calendar year. Any operation for non-emergency situations as allowed by paragraphs (3) and (4) of this condition counts as part of the 100 hours per calendar year allowed by this paragraph (2).

(i) Emergency stationary RICE may be operated for maintenance checks and readiness testing, provided that the tests are recommended by federal, state or local government, the manufacturer, the vendor, the regional transmission organization or equivalent balancing authority and transmission operator, or the insurance company associated with the engine. The owner or operator may petition the Administrator for approval of additional hours to be used for maintenance checks and readiness testing, but a petition is not required if the owner or operator maintains records indicating that federal, state, or local standards require maintenance and testing of emergency RICE beyond 100 hours per calendar year.

(ii) Emergency stationary RICE may be operated for emergency demand response for periods in which the Reliability Coordinator under the North American Electric Reliability Corporation (NERC) Reliability Standard EOP-002-3, Capacity and Energy Emergencies (incorporated by reference, see §63.14), or other authorized entity as determined by the Reliability Coordinator, has declared an Energy Emergency Alert Level 2 as defined in the NERC Reliability Standard EOP-002-3.

(iii) Emergency stationary RICE may be operated for periods where there is a deviation of voltage or frequency of 5 percent or greater below standard voltage or frequency.

- (3) Emergency stationary RICE located at major sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (2) of this condition. (ESFW11)

- (4) Emergency stationary RICE located at area sources of HAP may be operated for up to 50 hours per calendar year in non-emergency situations. The 50 hours of operation in non-emergency situations are counted as part of the 100 hours per calendar year for maintenance and testing and emergency demand response provided in paragraph (2) of this condition. (ESDG12, ESDG13)

**[40 C.F.R. §§ 63.6640(f), 63.6640(f)(1), 63.6640(f)(2), 63.6640(f)(2)(i), 63.6640(f)(3), and 63.6640(f)(4); 45CSR34] (Emission Unit ID: ESFW11, ESDG12, ESDG13)**

## **9.2. Monitoring Requirements**

- 9.2.1. Reserved.

## **9.3. Testing Requirements**

- 9.3.1. Reserved.

#### **9.4. Recordkeeping Requirements**

- 9.4.1. To demonstrate compliance with conditions 9.1.1. and 9.1.2., the permittee shall monitor and record the hours of operation of the engines for the generators and fire water pumps. Such records shall be kept on both a monthly and 12-month rolling total basis.  
**[45CSR14, R14-0015, 5.2.1.; 45CSR§30-5.1.c.] (Emission Unit IDs: ESDG12, ESDG13, and ESW11)**
- 9.4.2. To demonstrate compliance with conditions 9.1.1. and 9.1.3., the permittee shall maintain records of sulfur content of the fuel oil received and/or vendors contractual sulfur specifications for the fuel oil.  
**[45CSR14, R14-0015, 5.4.4.] (Emission Unit IDs: ESDG12, ESDG13, and ESW11)**
- 9.4.3. You must keep records of the maintenance conducted on the stationary RICE in order to demonstrate that you operated and maintained the stationary RICE and after-treatment control device (if any) according to your own maintenance plan (permit condition 9.1.12.) if you own or operate an existing stationary emergency RICE.  
**[40 C.F.R. §§63.6655(e) and 63.6655(e)(2) and (3); 45CSR34] (Emission Unit ID: ESW11, ESDG12, ESDG13)**
- 9.4.4. If you own or operate any of the stationary RICE in paragraphs (f)(1) through (2) of this section, you must keep records of the hours of operation of the engine that is recorded through the non-resettable hour meter. The owner or operator must document how many hours are spent for emergency operation, including what classified the operation as emergency and how many hours are spent for non-emergency operation.
- (1) An existing emergency stationary RICE with a site rating of less than or equal to 500 brake HP located at a major source of HAP emissions that does not meet the standards applicable to non-emergency engines.  
**[40 C.F.R. §§63.6655(f) and 63.6655(f)(1); 45CSR34] (Emission Unit ID: ESW11)**
- (2) An existing emergency stationary RICE located at an area source of HAP emissions that does not meet the standards applicable to non-emergency engines.  
**[40 C.F.R. §§63.6655(f) and 63.6655(f)(2); 45CSR34] (Emission Unit ID: ESDG12, ESDG13)**
- 9.4.5. **Form and Retention of Records for 40 C.F.R. 63 Subpart ZZZZ.**
- (a) Your records must be in a form suitable and readily available for expeditious review according to 40 C.F.R. §63.10(b)(1).
- (b) As specified in 40 C.F.R. §63.10(b)(1), you must keep each record for 5 years following the date of each occurrence, measurement, maintenance, corrective action, report, or record.
- (c) You must keep each record readily accessible in hard copy or electronic form for at least 5 years after the date of each occurrence, measurement, maintenance, corrective action, report, or record, according to 40 C.F.R. §63.10(b)(1).
- [40 C.F.R. §§63.6660(a), (b), and (c); 45CSR34] (Emission Unit ID: ESW11, ESDG12, ESDG13)**

## **9.5. Reporting Requirements**

- 9.5.1. To demonstrate compliance with conditions 9.1.4. and 9.1.5., the permittee shall certify in the semiannual monitoring report (permit condition 3.5.6.) that only pipeline quality natural gas was combusted as fuel in the affected emission units.  
**[45CSR§30-5.1.c.]**
- 9.5.2. Reserved.
- 9.5.3. You must report each instance in which you did not meet each work practice in Tables 2c and 2d to 40 C.F.R. 63 Subpart ZZZZ that apply to you (permit condition 9.1.10.). These instances are deviations from the emission and operating limitations in 40 C.F.R. 63 Subpart ZZZZ. These deviations must be reported according to the requirements in 40 C.F.R. §63.6650 (permit condition 9.5.5.).  
**[40 C.F.R. §63.6640(b); 45CSR34] (Emission Unit ID: ESW11, ESDG12, ESDG13)**
- 9.5.4. You must also report each instance in which you did not meet the requirements in Table 8 to 40 C.F.R. 63 Subpart ZZZZ that apply to you.  
**[40 C.F.R. §63.6640(e); 45CSR34] (Emission Unit ID: ESW11, ESDG12, ESDG13)**
- 9.5.5. The permittee must report all deviations as defined in 40 C.F.R. 63 Subpart ZZZZ in the semiannual monitoring report required by permit condition 3.5.6.  
**[40 C.F.R. §63.6650(f); 45CSR34] (Emission Unit ID: ESW11, ESDG12, ESDG13)**

## **9.6. Compliance Plan**

- 9.6.1. There is no compliance plan since a responsible official certified compliance with all requirements in the renewal application.